

We touch your **electricity** everyday!

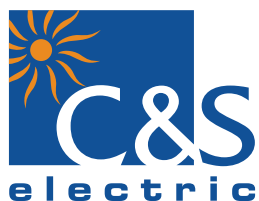
CSEZEN-T200-H

Advance Transformer Protection & Monitoring IED



ZEN E-Series

Catalog



PMD Division

CONTENTS

S.No.	Description
1.	Introduction
2.	Application
3.	Hardware
4.	Relay Features
5.	Supervision Functions
6.	Functional Diagram
7.	Protection Functions
8.	Data Acquisition Functions
9.	Fault Record
10.	Event Record
11.	Disturbance Record
12.	Communication
13.	Human Machine Interface
14.	Setting Ranges
15.	Technical Data
16.	Standards
17.	Recommended Terminal Lugs Specifications
18.	Connection Diagram
19.	Terminal Description
20.	CT Conn Diagram (1A)
21.	CT Conn Diagram (5A)
22.	Connection scheme for Restricted earth
23.	Trip Circuit Supervision Diagram
24.	Dimension Details
25.	Panel mounting of the Relay
26.	Ordering Information

1.0 Introduction

CSEZEN series offers a multi functional comprehensive smart protection solution for Feeder, Generator, Motor & Transformer segment.

CSEZEN family of protective relays are advance numerical relays that provide multi protection and monitoring with reliable and fast protection solution in a single unit.

In this family of CSEZEN series, the CSEZEN-T is an advanced Transformer protection relay designed for controlling, protecting and monitoring industrial installations, public distribution networks and substations.

CSEZEN-T also provides an automation solution of power control. It complies with IEC 60870-5-103, IEC 61850, Modbus protocol for high integration of protection & control.

CSEZEN-T offers following features in a compact & smart flush mounting enclosure.

- Programmable Rated Current 1A & 5A for HV & LV winding
- Measurement, Protection & Metering
- Draw-out enclosure have modular design with CT shorting
- Communication (Local & Remote)
- DI/DO/LED Matrix Programmability
- Intelligent key for DI & DO status, details of fault pickup & status of last fault occurred
- Last 20 fault record (non-volatile memory) with time stamp
- Last 500 event record (non-volatile memory) with time stamp
- Disturbance Recording
- CSEZEN-T relays are equipped with self supervision function

2.0 Application

CSEZEN-T relay will cover wide range of protection functions required for Transformer segment. It can be used as part of protection scheme for transformers and generator transformers. CSEZEN-T relays can also provide back-up protection for HV and EHV transmission systems.

3.0 Hardware

- Digital Signal Processor based numeric design
- Measures true RMS with DFT filter
- 1A & 5A site selectable
- CT Terminal with self shorting
- 7 Current Analog Input
- 1 Voltage Analog Input
- Max.16 Digital Inputs
- Max. 16 Digital Outputs
- 10 LEDs at Pickup & Trip on fault
- LAN-RJ45/RS-485/USB ports for Communication
- 20x4 Bright Alpha numeric LCD
- 11 Push button on the front for HMI
- USB with Laptop interface
- Programmable Scheme Logic (PSL)

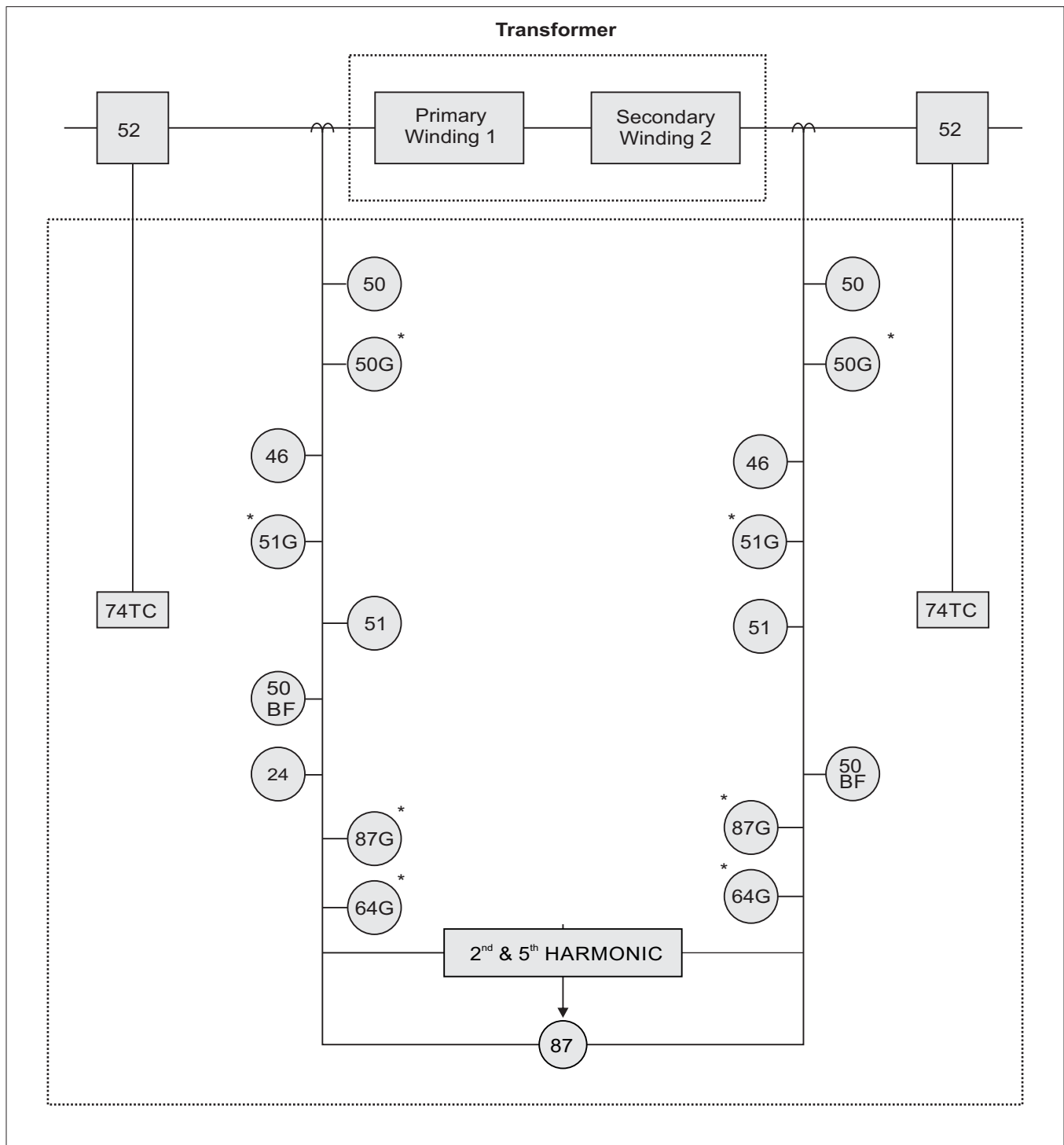
4.0 Relay Features

- DI / DO Programmable Matrix
- Breaker Control (open/closed) using front keys
- Function Key programmable for various functions
- Time Synchronization via SNTP
- Three Phase Differential Percentage Protection with Harmonic Blocking
- Three Phase Instantaneous Differential Protection
- Three Phase Time and Instantaneous Over-current Protection (HV & LV side)
- Low Impedance Restricted Earth Protection on either Primary or Secondary (HMI selection)
- High Impedance Restricted Earth Protection on either Primary or Secondary (HMI selection)
- Earth Fault and Instantaneous Over-current Protection (50G) (either HV or LV side)
- Current Unbalance (HV & LV side)
- Over excitation
- Four Setting Groups
- Fault Recorder
- Event Recorder
- Oscilloscope Data Recording
- Multi protocol communication MODBUS-RTU, IEC-103, 101, IEC-61850

5.0 Supervision Functions

- Output Relay Latching
- Open-Close Breaker Command
- Circuit Breaker Failure (HV & LV side)
- Trip Circuit Supervision (HV & LV side)

6.0 Functional Diagram



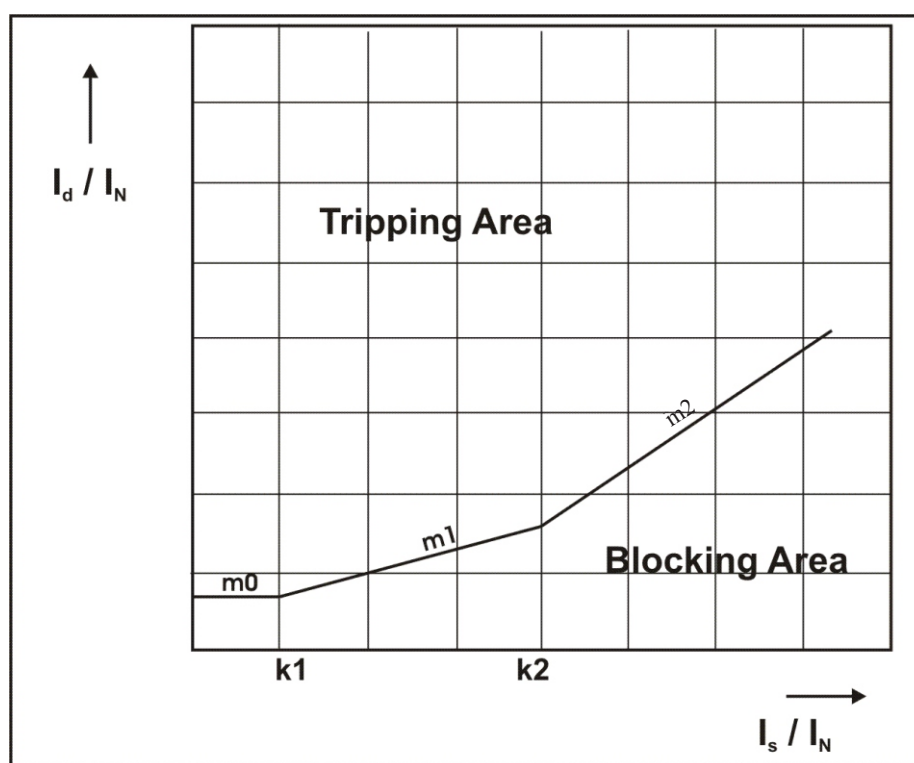
* Available either on HV winding or on LV winding based on HMI selection

7.0 Protection Functions

Percent Differential Protection

CSEZEN-T unit has dual slope characteristic for differential protection with programmable percentage slope settings, adjustable slope breakpoints, and adjustable additional time delay. This unit provides programmable CT ratio correction factor for primary and secondary side of transformer and CT connection configurations through programmable vector groups.

The differential unit operation characteristic is as shown below.



Differential protection operation characteristic

Harmonic Blocking

Harmonic component of the differential current (2nd & 5th for each phase, whereas 2nd & 3rd for earth) is calculated & extracted using Digital Fourier transforms. The magnitude of these current is used to discriminate between faults and Harmonic conditions that will restrain differential function during Harmonic caused by energisation and over excitation.

If blocking on harmonic setting is enabled then the relay blocks all the tripping operations when if 2nd/5th harmonic for phase & 2nd & 3rd for earth are higher than the set values.

Instantaneous Differential Protection

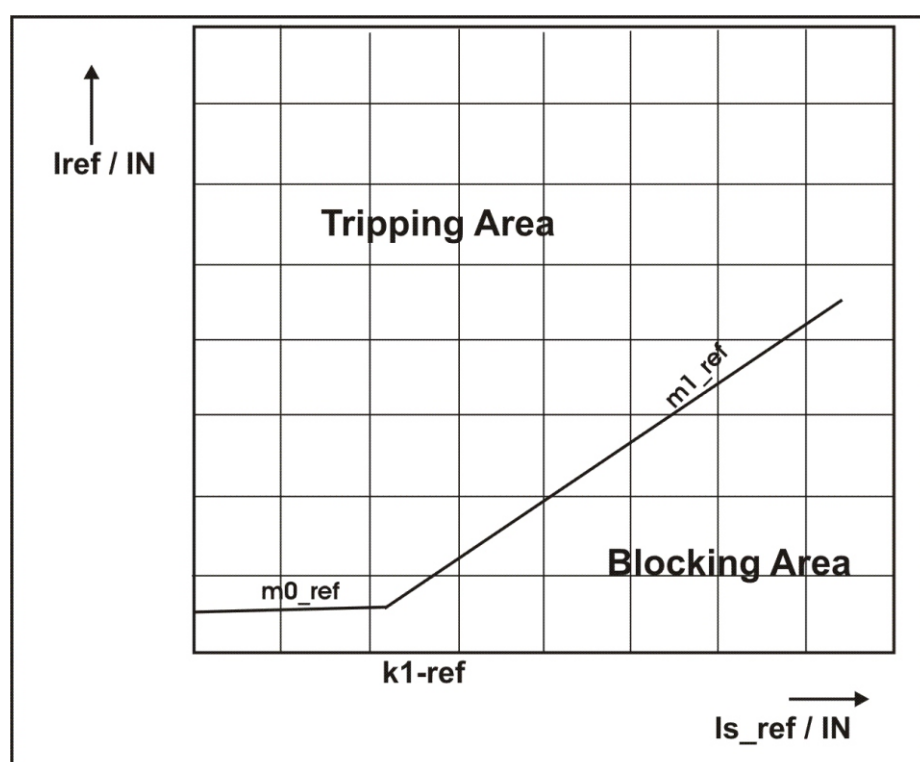
Tripping occurs when the differential current exceeds the set limit for the selected duration. Instantaneous differential protection does not have harmonic blocking.

Low Impedance Restricted Earth Protection*

Based on selection available in HMI for High or Low impedance REF either 87G or 64G function will be applicable and also available either to HV winding or LV winding which is selectable.

This function is applicable when a transformer winding is earthed. REF is based on comparing the vector sum of the phase currents of the transformer winding to neutral point current. If the difference (I_{ref}) is greater than the calculated value then tripping occurs.

The restricted earth unit operation characteristic is shown below.



Restricted earth protection operation characteristic

High Impedance Restricted Earth Protection

Based on selection available in HMI for High or Low impedance REF either 87G or 64G function will be applicable and also available either to HV winding or LV winding which is selectable.

The restricted earth fault relay is high impedance differential scheme which balances zero sequence current flowing in the transformer neutral against zero sequence current flowing in the transformer phase windings. Any unbalance for in-zone fault will result in an increasing voltage on the CT secondary and thus will activate the REF protection.

This scheme is very sensitive and can then protect against low levels of fault current in resistance grounded systems where the earthing impedance and the fault voltage limit the fault current.

In addition, this scheme can be used in a solidly grounded system.

Phase Over-current

This protection gives backup protection for transformer external faults. If the external faults are not cleared by the primary protections, this over-current unit will actuate, otherwise the transformer will be seriously damaged due to overloads. Each winding has overload as well as short-circuit protection.

Ground Over-current *

This is an over-current function used on the current measured at the grounding of a power transformer in order to detect faults to earth. Each winding features has Earth low and Earth hi-set protections. This protection is available either for HV winding or on LV winding based on HMI selection.

Inverse Characteristics Formula

Refer following formula for EINV, VINV, LINV, NINV1.3, NINV3.0 characteristics:

$$\text{Very Inverse} \quad t = \frac{13.5}{(I / I_s) - 1} \quad t_i [s]$$

$$\text{Extremely Inverse} \quad t = \frac{80}{(I / I_s)^2 - 1} \quad t_i [s]$$

$$\text{Long time Inverse} \quad t = \frac{120}{(I / I_s) - 1} \quad t_i [s]$$

$$\text{Normal Inverse 3.0/1.3/0.6} \quad t = \frac{0.14/0.061/0.028}{(I / I_s)^{0.02} - 1} \quad t_i [s]$$

Where t = Tripping time t_i = Time multiplier
 I = Fault current I_s = Setting value of current

Over Excitation Protection *

The over excitation unit prevents transformers from working at a greater flux density than that for which they were designed. It will avoid heating and consequent damage in the transformer due to over excitation. This unit is based on V / Hz over excitation detection method with two independent levels.

The inverse time characteristics has the following formula:

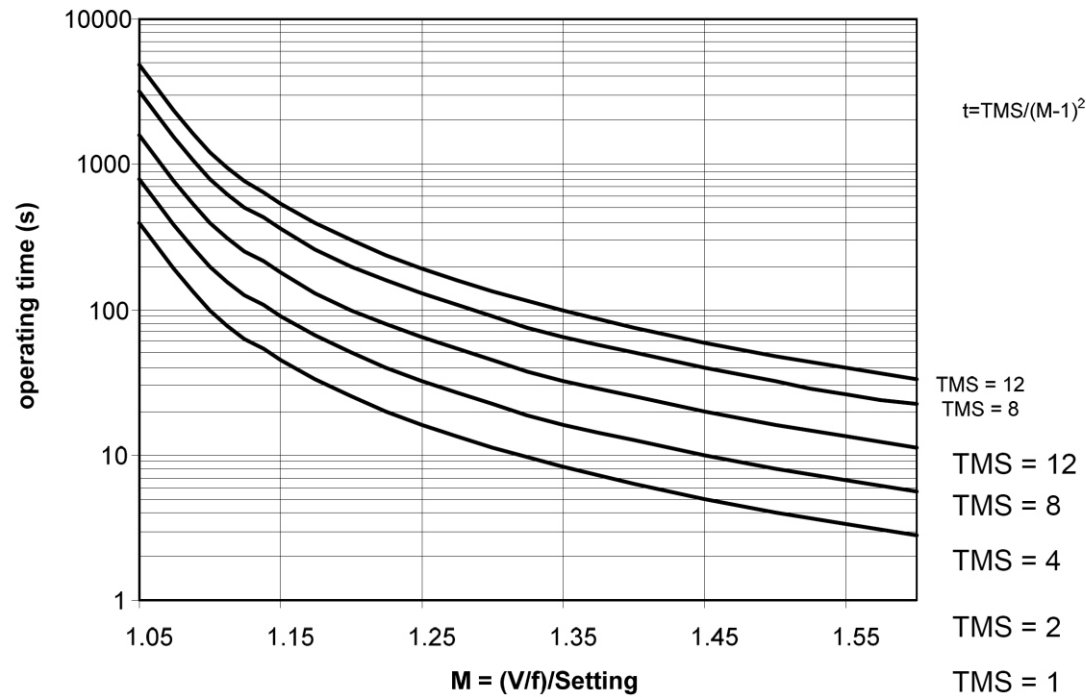
$$t = \frac{TMS}{(M-1)^2}$$

$$\text{Where} \quad M = \frac{V/f}{(V/f \text{ trip setting})}$$

V = Measured Voltage

F = Measured Frequency

Variable Time Over excitation Protection Characteristics



Negative Phase Sequence

This function protects against current unbalances resulting from anomalies in the power System or unbalanced loads. Negative phase sequence over current element give greater sensitivity to resistive phase to phase faults, where phase over-current element may not operate. Each winding has negative phase sequence over current protections.

If I_2 is Negative phase sequence current then

$$3 \bullet |\vec{I}_2| = |\vec{I}_a + a^2 \bullet \vec{I}_b + a \bullet \vec{I}_c| \text{ Where } a = 1 \angle 120^\circ$$

The Trip can be time delayed by a curve selectable by settings.

Negative Phase Sequence Equation

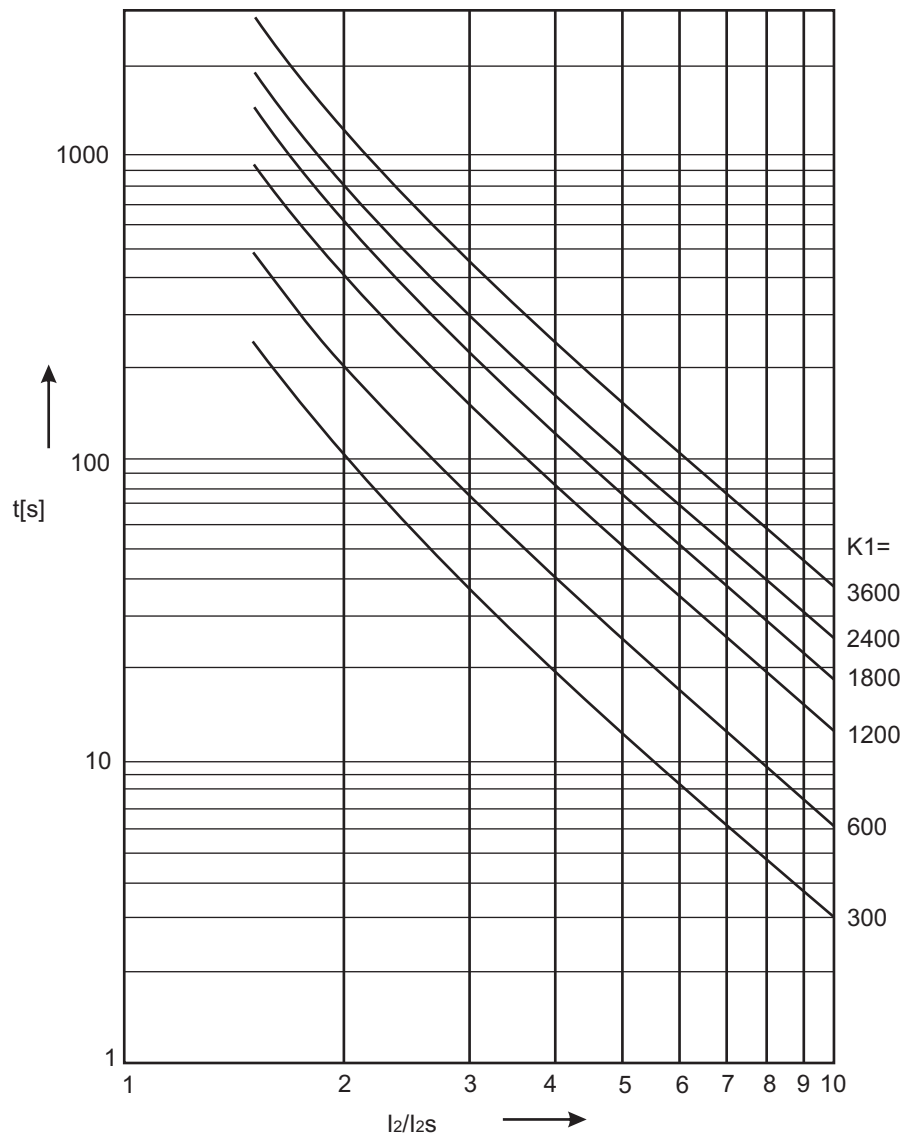
$$t = \frac{K1}{(I_2/I_{2s})^2 - 1}$$

K1 : TMS for Inverse characteristics of NPS

t : Expected Trip Time

I_2 : Measured negative sequence value

I_{2s} : Permissible NPS value



Negative Phase Sequence Inverse Time Characteristics

Circuit Breaker Failure Protection

The CB failure protection is based on supervision of phase currents and earth current after tripping events. The test criterion is whether all phase currents have dropped to less than set value of rated current within the set time (tCBFP). If one or more of the phase currents have not dropped to specified current within this time, CB failure is detected and the assigned output relay is activated.

Trip Circuit Supervision

This feature detects any anomalies in the circuit with the switch open or close. It detects trip circuit supply failure of circuit breaker, tripping mechanism failure like circuit breaker contact degeneration in wires, contacts and coils.

Output Relay Latching

Any digital output can be latched. Reset of the latched output is possible by logic input front panel operator interface or by remote communication or through RESET key.

Blocking Logic

CSEZEN relay includes logic inputs, which can be configured to block the selected protection functions. Each protection functions can be locked via a digital input as selected and assigned.

Test of Output Relays

Select the TRIP TEST menu from HMI, then by using backward/forward key it will start operating the output relays & LEDs one by one unless the enter key is pressed again.

Local / Remote CB Control

In CSEZEN-T circuit breaker control can be done locally using front keys whereas same can be controlled remotely using configurable DIs as well as communication mode.

Selective Relay Scheme Logic

CSEZEN-T relays include selective logic scheme for various protection functions.

Setting Group

CSEZEN-T relays have four protection related setting groups. Changes between the groups are executed via the front interface, a dedicated logic input or through the communication port.

To avoid any undesirable tripping, the setting group change is only executed when none of the protection functions are running (deactivated or inhibited).

8.0 Data Acquisition Function

Measurement

- L1, L2, L3 Phase measurement in HV winding
- L1, L2, L3 Phase measurement in LV winding
- L1, L2, L3 Differential current measurements
- L1, L2, L3 Restraining current measurements
- Negative Phase sequence in HV & LV side
- Earth current *
- Restricted Earth current*
- Phase Voltage *
- Frequency *
- Trip counter (Increments whenever any DO trip due to some fault)
- Origin of last fault

9.0 Fault Record

CSEZEN-T records last 20 faults in its non volatile memory with its time stamp.

Each record has the following information:

IL1[P]	:	xx.xx A	I2[P]	:	xx.xx A
IL2[P]	:	xx.xx A	I2[S]	:	xx.xx A
IL3[P]	:	xx.xx A	U_PH	:	xx.xx V
IL1[S]	:	xx.xx A	FREQ	:	xx.xx Hz
IL2[S]	:	xx.xx A	L1[2H]	:	xx.xx A
IL3[S]	:	xx.xx A	L2[2H]	:	xx.xx A
IL1[D]	:	xx.xx A	L3[2H]	:	xx.xx A
IL2[D]	:	xx.xx A	L1[5H]	:	xx.xx A
IL3[D]	:	xx.xx A	L2[5H]	:	xx.xx A
L1[RES]	:	xx.xx A	L3[5H]	:	xx.xx A
L2[RES]	:	xx.xx A	HR MIN	:	HH:MIN
L3[RES]	:	xx.xx A	SEC Ms	:	Sec: mSec
Ie	:	xx.xx A	DATE	:	DD:MM:YR
Iref	:	xx.xx A	F-TYPE	:	Type of fault

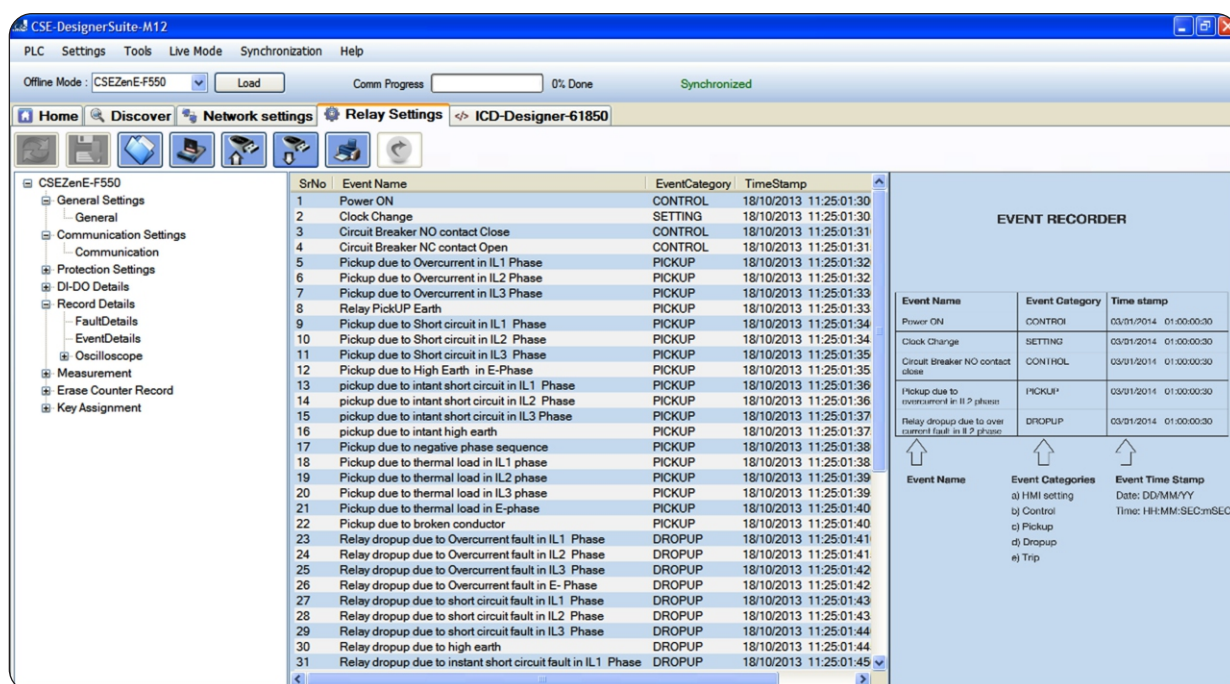
Sr No	FaultName	TimeStamp	IR[P]	IY[P]	IB[P]	IR[S]	IY[S]	IB[S]	IE	IR[D]	IY[D]	IB[D]
1	Over Load Fault In E Phase	02/01/2011 11:30:43:028	1.00 A	2.00 A	3.00 A	0.00 A	0.00 A	0.00 A	1.87 A	1.00 A	2.01 A	3.01 A
2	Over Load Fault In L1 Primary Phase	02/01/2011 11:30:43:098	1.00 A	2.00 A	3.00 A	0.00 A	0.00 A	0.00 A	1.87 A	1.00 A	2.01 A	3.01 A
3	Over Load Fault In E Phase	02/01/2011 11:30:21:104	1.00 A	2.00 A	3.00 A	0.00 A	0.00 A	0.00 A	1.87 A	1.00 A	2.01 A	3.01 A
4	Over Load Fault In L1 Primary Phase	02/01/2011 11:30:21:174	1.00 A	2.00 A	3.00 A	0.00 A	0.00 A	0.00 A	1.87 A	1.00 A	2.01 A	3.01 A
5	Short Circuit Fault In L1 Primary Phase	02/01/2011 11:30:30:834	0.47 A	0.58 A	1.05 A	0.00 A	0.00 A	0.00 A	0.91 A	1.00 A	2.01 A	3.01 A
6	Short Circuit Fault In E Phase	02/01/2011 11:30:30:834	0.47 A	0.58 A	1.05 A	0.00 A	0.00 A	0.00 A	0.91 A	1.00 A	2.01 A	3.01 A
7	Over Load Fault In E Phase	02/01/2011 11:30:30:845	1.00 A	2.00 A	3.00 A	0.00 A	0.00 A	0.00 A	1.87 A	1.00 A	2.01 A	3.01 A
8	Over Load Fault In L1 Primary Phase	02/01/2011 11:30:30:914	1.00 A	2.00 A	3.00 A	0.00 A	0.00 A	0.00 A	1.87 A	1.00 A	2.01 A	3.01 A
9	Short Circuit Fault In L2 Primary Phase	02/01/2011 11:30:43:018	0.23 A	0.97 A	1.08 A	0.00 A	0.00 A	0.00 A	0.78 A	1.00 A	2.01 A	3.01 A
10	Short Circuit Fault In E Phase	02/01/2011 11:30:43:018	0.23 A	0.97 A	1.08 A	0.00 A	0.00 A	0.00 A	0.78 A	1.00 A	2.01 A	3.01 A

Fault Data recording on PC software

10.0 Event Record

The unit stores in non volatile memory the last 500 events with its time stamp. When the available memory space is exhausted, the new event automatically overwrites the oldest event, which can be retrieved from a PC.

The user can view event records via the front USB interface software.



The screenshot shows the CSE-DesignerSuite-M12 software interface. The main window displays a list of events recorded on the CSEZenE-F550 unit. The events are listed in a table with columns: SrNo, Event Name, EventCategory, and TimeStamp. The events range from 1 to 31, covering various power and fault events. The Event Recorder panel on the right provides a detailed view of the selected event, showing the Event Name, Event Category, and Time stamp.

SrNo	Event Name	EventCategory	TimeStamp
1	Power ON	CONTROL	18/10/2013 11:25:01:30
2	Clock Change	SETTING	18/10/2013 11:25:01:30
3	Circuit Breaker NO contact Close	CONTROL	18/10/2013 11:25:01:31
4	Circuit Breaker NC contact Open	CONTROL	18/10/2013 11:25:01:31
5	Pickup due to Overcurrent in IL1 Phase	PICKUP	18/10/2013 11:25:01:32
6	Pickup due to Overcurrent in IL2 Phase	PICKUP	18/10/2013 11:25:01:32
7	Pickup due to Overcurrent in IL3 Phase	PICKUP	18/10/2013 11:25:01:33
8	Relay Pickup Earth	PICKUP	18/10/2013 11:25:01:33
9	Pickup due to Short circuit in IL1 Phase	PICKUP	18/10/2013 11:25:01:34
10	Pickup due to Short circuit in IL2 Phase	PICKUP	18/10/2013 11:25:01:34
11	Pickup due to Short circuit in IL3 Phase	PICKUP	18/10/2013 11:25:01:35
12	Pickup due to High Earth in E-Phase	PICKUP	18/10/2013 11:25:01:35
13	Pickup due to instant short circuit in IL1 Phase	PICKUP	18/10/2013 11:25:01:36
14	Pickup due to instant short circuit in IL2 Phase	PICKUP	18/10/2013 11:25:01:36
15	Pickup due to instant short circuit in IL3 Phase	PICKUP	18/10/2013 11:25:01:37
16	Pickup due to instant high earth	PICKUP	18/10/2013 11:25:01:37
17	Pickup due to negative phase sequence	PICKUP	18/10/2013 11:25:01:38
18	Pickup due to thermal load in IL1 phase	PICKUP	18/10/2013 11:25:01:38
19	Pickup due to thermal load in IL2 phase	PICKUP	18/10/2013 11:25:01:39
20	Pickup due to thermal load in IL3 phase	PICKUP	18/10/2013 11:25:01:39
21	Pickup due to thermal load in E-phase	PICKUP	18/10/2013 11:25:01:40
22	Pickup due to broken conductor	PICKUP	18/10/2013 11:25:01:40
23	Relay dropout due to Overcurrent fault in IL1 Phase	DROPUP	18/10/2013 11:25:01:41
24	Relay dropout due to Overcurrent fault in IL2 Phase	DROPUP	18/10/2013 11:25:01:41
25	Relay dropout due to Overcurrent fault in IL3 Phase	DROPUP	18/10/2013 11:25:01:42
26	Relay dropout due to Overcurrent fault in E-Phase	DROPUP	18/10/2013 11:25:01:42
27	Relay dropout due to short circuit fault in IL1 Phase	DROPUP	18/10/2013 11:25:01:43
28	Relay dropout due to short circuit fault in IL2 Phase	DROPUP	18/10/2013 11:25:01:43
29	Relay dropout due to short circuit fault in IL3 Phase	DROPUP	18/10/2013 11:25:01:44
30	Relay dropout due to high earth	DROPUP	18/10/2013 11:25:01:44
31	Relay dropout due to instant short circuit fault in IL1 Phase	DROPUP	18/10/2013 11:25:01:45

The Event Recorder panel on the right shows a table of events with columns: Event Name, Event Category, and Time stamp. The events are listed in a table with columns: Event Name, Event Category, and Time stamp.

Event Name	Event Category	Time stamp
Power ON	CONTROL	03/01/2014 01:00:00:30
Clock Change	SETTING	03/01/2014 01:00:00:30
Circuit Breaker NO contact close	CONTROL	03/01/2014 01:00:00:30
Pickup due to overcurrent in IL1 phase	PICKUP	03/01/2014 01:00:00:30
Relay dropout due to overcurrent fault in IL1 phase	DROPUP	03/01/2014 01:00:00:30

The Event Recorder panel also includes a section for Event Categories and Event Time Stamp. The Event Categories are: a) HMI setting, b) Control, c) Pickup, d) Dropout, e) Trip. The Event Time Stamp is: Date: DD/MM/YY, Time: HH:MM:SEC:mSEC.

Event Data recording on PC Software

11.0 Disturbance Record

The CSEZEN-T relay has an oscillograph data recorder with the following characteristics:

- ◆ Disturbance recording can trigger on Pickup or on trip or via DI i.e. change from pre-fault to post-fault stage. It is programmable.
- ◆ Each record comprises the samples from max. 8 analog signals (depends upon the different models) and the status of maximum 16 digital inputs and maximum 16 digital outputs. There will be 30 samples per cycle.
- ◆ Relay saves max.1200 cycles & the no. of cycles per record is programmable which limits the max.no.of records possible to store in the relay (ie.: if 40 cycles are selected, then there will be max. 30 records of 40 cycles each).
- ◆ The pre-fault and post-fault cycles are programmable.
- ◆ Records are in the non volatile memory.
- ◆ The records are transferred to PC using USB interface. The data is graphically displayed & can be taken on printer.
- ◆ Record 1 is always latest record. 2nd record is older than 1st..... and so on.
- ◆ Disturbance record can be fetch in comtrade format as per IEC60255-24.



Oscilloscope recording on PC software

Output Contacts

Max. No. of digital outputs	:	16 (DO1, DO2DO16)
Type of outputs	:	Relay
Programmable (DO Assignment)	:	Yes (Max.15 DO are programmable & 1 is fixed for self supervision function)
Relay reset type	:	Programmable (Auto/Manual)

Input Contacts

Max. No of digital inputs	:	16 (DI1, DI2..... DI 16)
Type of inputs	:	AC/DC Voltage
Programmable (DI Assignment)	:	Yes

12.0 Communication (Local & Remote)

The unit has:

- 1 Front USB port for direct connection to a PC
- 1 Rear RS-485 communication port
- 1 Rear terminal can be for RJ-45

Rear Communication (RS-485)

The communication protocol for the rear port is based on ordering information. The user can choose either MODBUS or IEC 870-5-103 protocol for RS-485 communication.

Front Communication (USB)

The entire setting including protection parameter setting for both group, Fault, Event & Disturbance record are available on A to A type USB (female) interface with CSE LIVELINK with saving & printing option. This unit also has Front-end Live Link simulation support for testing of relay even without any three phase injection source.

Parameter Name **Group1** **Group2** **Group3** **Group4** **Unit**

Over Current Setting					
Phase Characteristics	DEFT	DEFT	DEFT	DEFT	xlp
OverCurrent Setting	0.20	0.20	0.20	0.20	xlp
OverCurrent Inverse Timing	0.010	0.010	0.010	0.010	Second
OverCurrent Definite Timing	0.10	0.10	0.10	0.10	Second
ShortCircuit 1st Stage Setting					
ShortCircuit 1st Stage(I>I _{set}) Setting	0.5	0.5	0.5	0.5	xlp
ShortCircuit 1st Stage(I>I _{set}) Definite Timing	0.02	0.02	0.02	0.02	Second
ShortCircuit 2nd Stage Setting					
ShortCircuit 2nd Stage(I>>I _{set}) Setting	0.5	0.5	0.5	0.5	xlp
ShortCircuit 2nd Stage(I>>I _{set}) Definite Timing	0.02	0.02	0.02	0.02	Second

PHASE OVERCURRENT PROTECTION (50/51)
Three Stage Phase Overcurrent Protection

I_{set} : [1st Stage Over current Protection] Over current Pickup level
 td₁ : [1st Stage Over current Protection] DEF-1 Trip Time delay
 I_{set2} : [1st Stage Over current Protection] TMS setting in Inverse characteristic
 I_{set3} : [2nd Stage Over current Protection] Short circuit Pickup level
 td₂ : [2nd Stage Over current Protection] Definite Trip Time delay
 I_{set3} : [2nd Stage Over current Protection] III-Set Short circuit Pickup level
 td₃ : [3rd Stage Over current Protection] Definite Trip Time delay
 P.CHAR: Tripping Characteristics (DEFT/INV/INV/ENV)

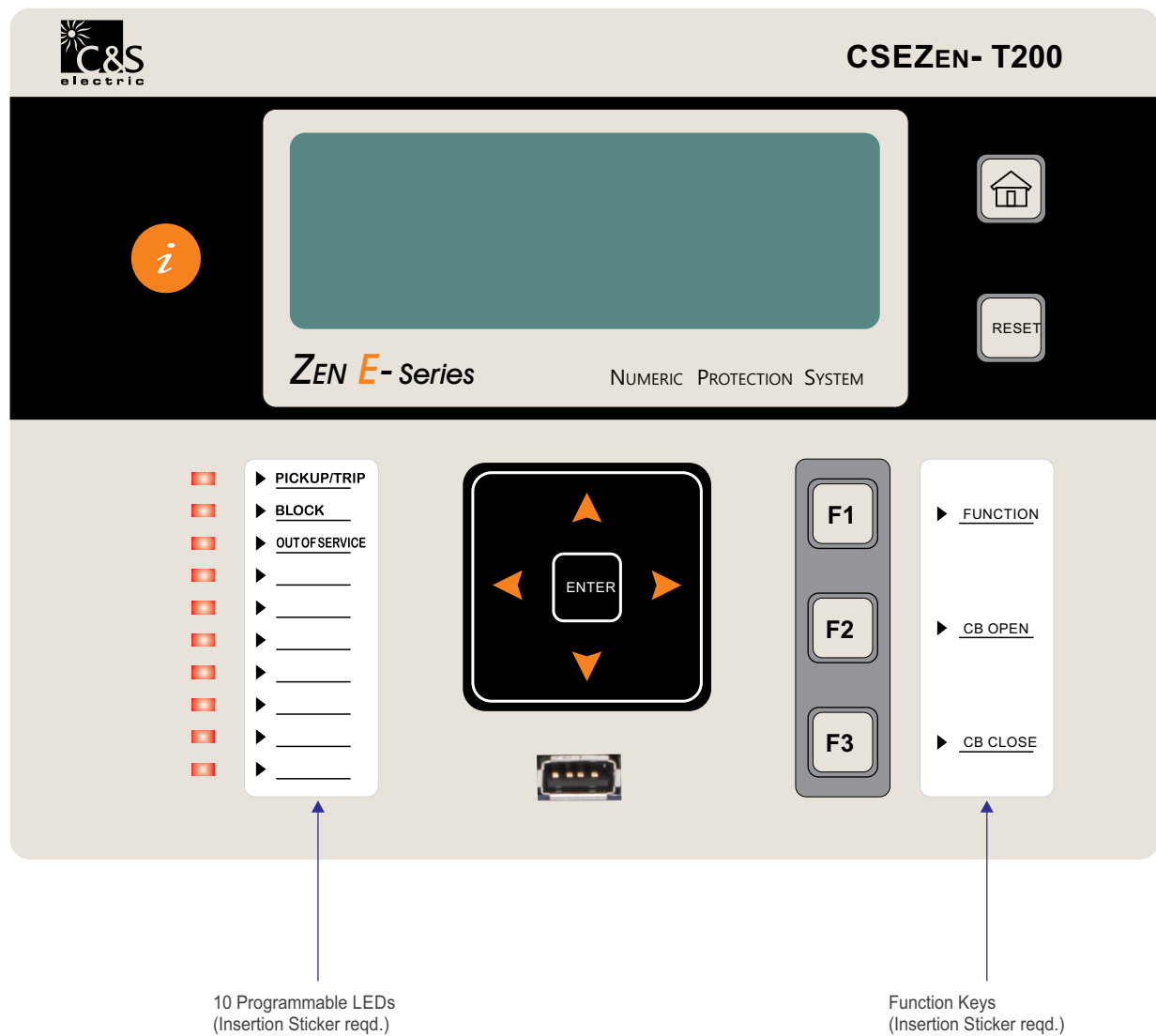
13.0 Human Machine Interface

CSEZEN-T offers a variety of front user interfaces:












It comprises of 20x4 Alpha numeric display and 11 push buttons for setting and other operations for local access:

- 2 Push switches for set values of normal tripping characteristics.
- 1 RESET push switch & 1 ENTER push switch.
- 1 Intelligent (I) Key.
- 1 Push switch for the tripping of relay assigned to F1 Key.
- 2 Push switches for the tripping of relay assigned to Circuit breaker open & Circuit breaker close.
- 10 LEDs for pickup or tripping on faults & events in any phase.

In order to change any setting first press enter then only left / right scroll key will act as decrement/increment else these key will function as scroll in backward/forward direction.



Key Description

Keys	Manual Key
	is used as intelligent key to see the details of the fault pickup / digital input / output status & last fault details / LED Status.
	is used as a HOME key.
	is used as a RESET key.
	is used as a ENTER key.
	is used to scroll in upward direction for parameters.
	is used to scroll in downward direction for parameters.
	is used to scroll in backward direction and for decrement of parameters.
	is used to scroll in forward direction and for increment of parameters.
	is used as a FUNCTION key.
	is used as a CB Open key.
	is used as a CB Close key.

LED Description

In CSEZEN Relay Ten LEDs are given for pickup or tripping on faults & events in any phase. 3 LEDs are fix

- 1) PICKUP/TRIP Relay is in Pickup / Trip mode
- 2) BLOCK Some protection function is blocked
- 3) OUT OF SERVICE Relay is in out of service mode (Protection on hold)

5 LEDs are programmable via front end software CSE Designer Suite - M12, 10 of which are in front fascia. For these 10 LEDs protection function naming sticker is needed to be inserted.

USB Description

CSE Designer Suite - M12

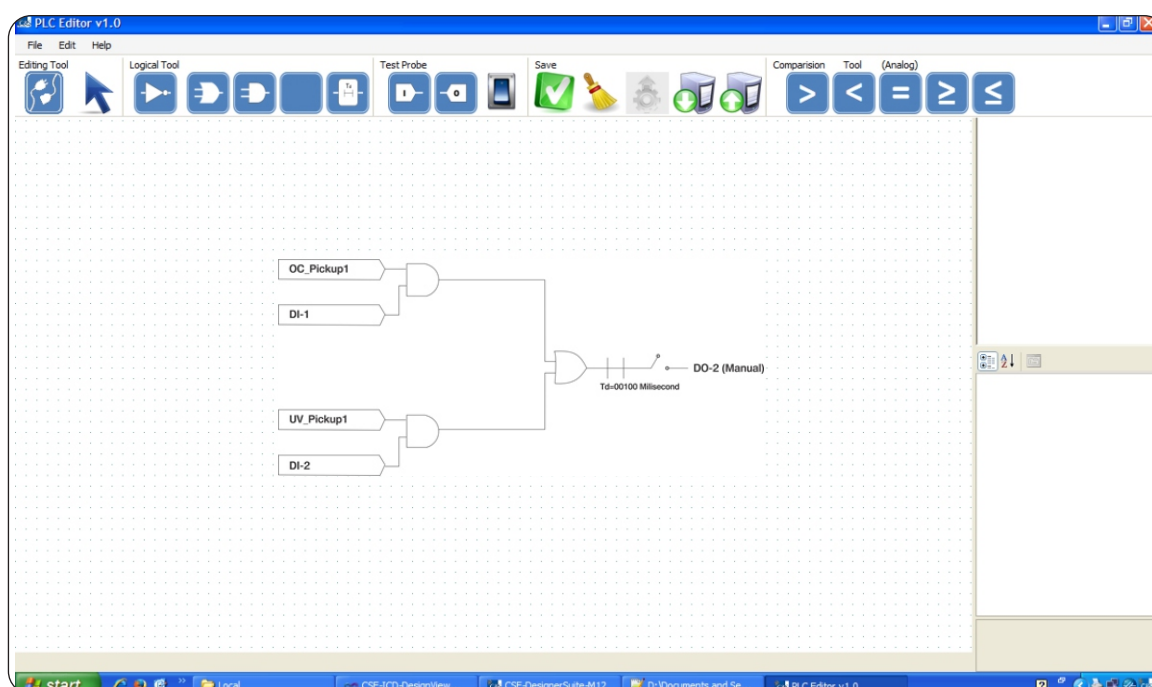
USB port is available as HOST & OTG. PC/Laptop can be interfaced via USB port for connecting with CSE Designer Suite-M12 Front End Software. USB Pen drive can also be connected on this port via OTG cable for downloading / uploading the setting / record details.

Programmable Scheme Logic

Programmable scheme logic is configured using the front end interface CSE Designer Suite-M12. This interface uses Boolean equations. Flexible logic allows user to create logic diagram to be assigned digital output or LED.

The designed logic is event driven to ensure that protection is not delayed.

The following figure describes the use of protection schemes using the over current pickup & under voltage pickup from downstream relays to block operation of upstream relays using a digital output.



Interoperability

Interoperability is a characteristic of a product or system, whose interfaces are completely understood, to work with other products or systems, at present or future, in either implementation or access, without any restrictions.

Interoperability imply Open standards from the beginning, i.e. by definition. Interoperability imply exchanges between a range of products, or similar products from several different vendors, or even between past and future revisions of the same product. Interoperability may be developed post-facto, as a special measure between two products, while excluding the rest, by using Open standards. When a vendor is forced to adapt its system to a dominant system that is not based on Open standards, it is not interoperability but only compatibility.

14.0 Setting Ranges

Active Group Setting

Parameters	Display	Setting Range		Step Size	Default Setting
		Min	Max		
Active Group	ACTIVE GROUP	GROUP1	GROUP4	-----	GROUP1
Group Toggle Step	TOGGLE STEP	+1	+3	1	+1

(Table-1)

Trip Circuit Supervision Setting

Parameters	Display	Setting Range		Step Size	Default Setting
		Min	Max		
TCS Function [HV]	TCS FUN[HV]	Disable	Enable	-----	Disable
TCS Timing [HV]	TCS td[HV]	0.03sec	2sec	0.01sec	0.03sec
TCS Function [LV]	TCS FUN[LV]	Disable	Enable	-----	Disable
TCS Timing [LV]	TCS td[LV]	0.03sec	2sec	0.01sec	0.03sec

(Table-2)

Earth Fault Protection Setting

Parameters	Display	Setting Range		Step Size	Default Setting
		Min	Max		
Earth Overcurrent Protection	Ie> FUNC	Disable	Enable	-----	Disable
Earth Overcurrent Setting	Ie>Pkup	0.05xIn	2.5xIn	0.01xIn	0.05xIn
Earth Characteristics	Curve	DEFT	EINV,VINV,LIINV, NINV1.3,NINV3.0	-----	DEFT
Earth Overcurrent inverse timing	Ie>ti	0.01	1.5	0.005	0.01
Earth Overcurrent Definite timing	Ie>td	0.03sec	150sec	0.01sec	0.1sec
Earth HiSet Protection	Ie>>FUNC	Disable	Enable	-----	Disable
Earth HiSet Current Setting	Ie>>Pkup	0.5xIn	15xIn	0.05xIn	0.5xIn
Earth HiSet definite timing	Ie>>td	0.02sec	20sec	0.01sec	0.1sec

(Table-3)

Negative Phase Sequence

Parameters	Display	Setting Range		Step Size	Default Setting
		Min	Max		
Neg.phase Seq. protection Setting					
I2>Function[HV]	I2>FUNC[HV]	Disable	Enable	-----	Disable
NPS characteristic [HV]	I2>Char[HV]	DEFT	NPS_INV	-----	DEFT
NPS pickup [HV]	I2>Pkup[HV]	0.10xlp	1.00xlp	0.01xlp	0.26xlp
K1 constant [HV]	K1 Multp[HV]	5	600	1	5
NPS definite time [HV]	I2>td[HV]	0.1sec	600sec	0.1sec	0.5sec
I2>Function[LV]	I2>FUNC[LV]	Disable	Enable	-----	Disable
NPS characteristic [LV]	I2>Char[LV]	DEFT	NPS_INV	-----	DEFT
NPS pickup [LV]	I2>Pkup[LV]	0.10xlp	1.00xlp	0.01xlp	0.26xlp
K1 constant [LV]	K1 Multp[LV]	5	600	1	5
NPS definite time [LV]	I2>td[LV]	0.1sec	600sec	0.1sec	0.5sec

(Table-4)

Phase Over current Protection Setting

Parameters	Display	Setting Range		Step Size	Default Setting
		Min	Max		
I> Function [HV]	I> FUNC[HV]	Disable	Enable	----	Disable
Phase Characteristics [HV]	Curve[HV]	DEFT	EINV,VINV,LIINV, NINV1.3,NINV3.0	----	DEFT
I> Setting [HV]	I>Pkup[HV]	0.2xIn	5xIn	0.01xIn	1xIn
I> inverse timing [HV]	I>ti[HV]	0.01	1.5	0.005	0.01
I> Definite timing [HV]	I>td[HV]	0.1sec	150sec	0.01sec	0.1sec
I>> Function [HV]	I>>FUNC[HV]	Disable	Enable	----	Disable
I>> Current Setting [HV]	I>>Pkup[HV]	0.5xIn	30xIn	0.5xIn	1.5xIn
I>> definite timing [HV]	I>>td[HV]	0.02sec	20sec	0.01sec	0.02sec
I> Function [LV]	I> FUNC[LV]	Disable	Enable	----	Disable
Phase Characteristics [LV]	Curve[LV]	DEFT	EINV,VINV,LIINV, NINV1.3,NINV3.0	----	DEFT
I> Setting [LV]	I>Pkup[LV]	0.2xIn	5xIn	0.01xIn	1xIn
I> inverse timing [LV]	I>ti[LV]	0.01	1.5	0.005	0.01
I> Definite timing [LV]	I>td[LV]	0.1sec	150sec	0.01sec	0.1sec
I>> Function [LV]	I>>FUNC[LV]	Disable	Enable	----	Disable
I>> Current Setting [LV]	I>>Pkup[LV]	0.5xIn	30xIn	0.5xIn	1.5xIn
I>> definite timing [LV]	I>>td[LV]	0.02sec	20sec	0.01sec	0.02sec

(Table-5)

Differential Protection Setting

Parameters	Display	Setting Range		Step Size	Default Setting
		Min	Max		
Differential Function	DIFF FUNC	Disable	Enable	----	Enable
Start point of 2nd slope (k2)	k2	1.00PU	10.00PU	0.02PU	2.00PU
Start point of 1st slope (k1)	k1	0.04PU	2.00PU	0.01PU	1.00PU
Min. Pickup Current (Imin)	m0	0.04PU	1.00PU	0.01PU	0.20PU
1st Slope (m1)	m1	10%	100%	1%	20%
2nd Slope (m2)	m2	10%	100%	1%	50%
Vector Group	Vectr Grp	Yd1	Yd3/Yd5/Yd7/ Yd9/Yd11 /Dy1/Dy3/Dy5 /Dy7/Dy9/Dy11 /Yd6/YY0/DD0 /YY2/DD2/YY4 /DD4/YY6/DD6 /YY8/DD8/ /YY10/DD10/ DZ10/Yd0	----	YY0
Primary CT correction facdtor	PriCT corctn	0.2	4	0.001	1
Secondary CT correction facdtor	SecCT corctn	0.2	4	0.001	1
Added Delay	td> [add]	0sec	60sec	0.01sec	0.02sec
Differential Hiset Function	DIFF-HI	Disable	Enable	----	Enable
Hiset setting	HiSetPkup	1xIn	25xIn	0.5xIn	5xIn
Added Delay	td>>	0sec	60sec	0.01sec	0sec

Note: (3) (Always ensure that m0<k1 and k1<k2). (Table-6)

Harmonic Blocking

Parameters	Display	Setting Range		Step Size	Default Setting
		Min	Max		
Harmonic Setting for Protection Blocking					
Protection blocking by 2nd Harmonic	Blk by 2ndH	Disable	Enable	----	Enable
2nd Harmonic limit	Phase 2ndH	10%If	80%If	5%If	20%If
Protection blocking by 5th Harmonic	Blk by 5thH	Disable	Enable	----	Enable
5th Harmonic limit	Phase 5thH	10%If	80%If	5%If	20%If
Protection blocking by 3rd Harmonic	Blk by 3rdH	Disable	Enable	----	Enable
3rd Harmonic limit	Earth 3rdH	10%If	80%If	5%If	20%If
Blocking by 3-phase/1-phase	3/1 PHASE	1-phase	3-phase	----	3-phase
Differential protection Blocking	DIFF BLOCK	Disable	Enable	----	Enable
Overload protection Blocking	OC BLOCK	Disable	Enable	----	Disable
Short circuit protection Blocking	SC BLOCK	Disable	Enable	----	Disable
Neg. phase Seq. protection Blocking	NPS BLOCK	Disable	Enable	----	Disable
Earth Over-current protection Blocking	EL BLOCK	Disable	Enable	----	Disable
Earth Hi-set protection Blocking	EH BLOCK	Disable	Enable	----	Disable
Restricted Earth protection Blocking	REF BLOCK	Disable	Enable	----	Disable

(Table-7)

Restricted Earth Protection

Parameters	Display	Setting Range		Step Size	Default Setting
		Min	Max		
REF Protection	REF FUNC	Disable	Enable	-----	Disable
REF Selection (Low-High Impedance)	Lo/Hi Z	Low-Z	High-Z	-----	Low-Z
Start point of slope(k1_REF)	k1_REF	0.04PU	3PU	0.02PU	1PU
Min. REF Pickup(m0_REF)	m0_REF	0.04PU	1PU	0.02PU	0.2PU
REF First Slope(m1REF)	m1REF	10%	100%	1%	30%
Added Delay	td>	0sec	60sec	0.01sec	0.02sec
Earth CT correction factor	E CT corctn	0.1	4	0.01	1
Winding selection	WINDNG	Primary	Secondary	-----	Primary

Note: (4) (4) Refer Figure-3 for settable parameters of restricted earth fault (REF) trip characteristic
Always ensure that $m1REF < k1_REF$

(Table-8)

Circuit Breaker Failure Protection Setting (50BF)

Parameters	Display	Setting Range		Step Size	Default Setting
		Min	Max		
CBFP Function [HV]	CBFP [HV]	Disable	Enable	-----	Disable
Pickup for CBFP [HV]	PKUP_[HV]	0.05xIn	2xIn	0.01xIn	0.10xIn
Time for CBFP [HV]	CBFP td[HV]	0.03sec	2sec	0.01sec	0.03sec
CBFP Function [LV]	CBFP [LV]	Disable	Enable	-----	Disable
Pickup for CBFP [LV]	PKUP_[LV]	0.05xIn	2xIn	0.01xIn	0.10xIn
Time for CBFP [LV]	CBFP td[LV]	0.03sec	2sec	0.01sec	0.03sec

(Table-9)

Erase Counter Record Setting

Parameters	Display	Setting Range		Step Size	Default Setting
		Min	Max		
Trip Count	Trip Counter	NO	YES	-----	NO
Erase Events	Events Erase	NO	YES	-----	NO
Erase Faults	Faults Erase	NO	YES	-----	NO
Oscillator Record Erase	Osc. Record Erase	NO	YES	-----	NO

Over Excitation Protection

Parameters	Display	Setting Range		Step Size	Default Setting
		Min	Max		
Overexcitation Function Stage1	Oext STG1	Disable	Enable	----	Disable
Pickup threshold (V/Hz) Stage1	Pkup S1>	1.5V/Hz	3.5V/Hz	0.01V/Hz	2.3V/Hz
Curve type	Curve S1	DEFT	IDMT	----	DEFT
Definite time (V/Hz) Stage1	td S1	0.03sec	300sec	0.01sec	0.1sec
TMS Setting (V/Hz) Stage1	TMS S1	0.01	12	0.01	0.1
Overexcitation Function Stage2	Oext STG2	Disable	Enable	----	Disable
Pickup threshold (V/Hz) Stage2	Pkup S2>	1.5V/Hz	3.5V/Hz	0.01V/Hz	2.3V/Hz
Definite time (V/Hz) Stage2	td S2	0.03sec	300sec	0.01sec	0.1sec

(Table-11)

DO Assignment Setting

S.No.	Parameters	S.No.	Parameters
1	HV Winding Over-current Pickup	27	HV Winding Trip Circuit Supervision
2	HV Winding Over-current Trip	28	LV Winding Trip Circuit Supervision
3	LV Winding Over-current Pickup	29	HV Winding Circuit Breaker Fault Protection
4	LV Winding Over-current Trip	30	LV Winding Circuit Breaker Fault Protection
5	HV Winding Short-circuit Pickup	31	HV winding Circuit Breaker Open
6	HV Winding Short-circuit Trip	32	HV winding Circuit Breaker Close
7	LV Winding Short-circuit Pickup	33	LV winding Circuit Breaker Open
8	LV Winding Short-circuit Trip	34	LV winding Circuit Breaker Close
9	Earth Over-current Pickup	35	Remote Trip1
10	Earth Over-current Trip	36	Remote Trip2
11	Earth Hi-set Pickup	37	Remote Trip3
12	Earth Hi-set Trip	38	Remote Trip4
13	Percentage Differential Pickup	39	Remote Trip5
14	Percentage Differential Trip	40	Remote Trip6
15	Differential Hiset Pickup	41	Backup Relay Trip
16	Differential Hiset Trip	42	BUCHHOLTZ Alarm
17	Restricted Earth Pickup	43	BUCHHOLTZ Trip
18	Restricted Earth Trip	44	OLTC Alarm
19	HV Winding Negative Phase Sequence Pickup	45	OLTC Trip
20	HV Winding Negative Phase Sequence Trip	46	WTI Alarm
21	LV Winding Negative Phase Sequence Pickup	47	WTI Trip
22	LV Winding Negative Phase Sequence Trip	48	OTI Alarm
23	Overexcitation Stage1 Pickup	49	OTI Trip
24	Overexcitation Stage1 Trip	50	PRV Alarm
25	Overexcitation Stage2 Pickup	51	PRV Trip
26	Overexcitation Stage2 Trip		

(Table-12)

DI Assignment Setting

S.No.	Parameters	S.No.	Parameters
1	CB Close Status HV Winding	20	Differential Blocking
2	CB Open Status HV Winding	21	Differential Hi-set Blocking
3	CB Close Status LV Winding	22	Restricted Earth Blocking
4	CB Open Status LV Winding	23	HV Winding NPS Current Blocking
5	Remote Trip1	24	LV Winding NPS Current Blocking
6	Remote Trip2	25	Over excitation Stage1 Blocking
7	Remote Trip3	26	Over excitation Stage2 Blocking
8	Remote Trip4	27	Backup Relay Trip
9	Remote Trip5	28	BUCHHOLTZ Alarm
10	Remote Trip6	29	BUCHHOLTZ Trip
11	Group Toggling	30	OLTC Alarm
12	Remote Reset	31	OLTC Trip
13	Oscilloscope Record Triggering	32	WTI Alarm
14	HV Winding Over Current Blocking	33	WTI Trip
15	LV Winding Over Current Blocking	34	OTI Alarm
16	HV Winding Short Circuit Blocking	35	OTI Trip
17	LV Winding Short Circuit Blocking	36	PRV Alarm
18	Earth Over current Blocking	37	PRV Trip
19	Earth Hi-set Blocking		

(Table-13)

Function Reset Setting

S.No.	Parameters
1	HV Winding Over Current Pickup
2	HV Winding Over Current Trip
3	LV Winding Over Current Pickup
4	LV Winding Over Current Trip
5	HV Winding Short Circuit Pickup
6	HV Winding Short Circuit Trip
7	LV Winding Short Circuit Pickup
8	LV Winding Short Circuit Trip
9	Earth Over current Pickup
10	Earth Over current Trip
11	Earth Hi-set Pickup
12	Earth Hi-set Trip
13	Percentage Differential Pickup
14	Percentage Differential Trip
15	Differential Hi-set Pickup
16	Differential Hi-set Trip
17	Restricted Earth Pickup
18	Restricted Earth Trip
19	HV Winding Negative Phase Sequence Pickup
20	HV Winding Negative Phase Sequence Trip
21	LV Winding Negative Phase Sequence Pickup
22	LV Winding Negative Phase Sequence Trip
23	Over excitation Stage1 Pickup
24	Over excitation Stage1 Trip

S.No.	Parameters
25	Over excitation Stage2 Pickup
26	Over excitation Stage2 Trip
27	HV Winding Trip Circuit Supervision
28	LV Winding Trip Circuit Supervision
29	HV Winding Circuit Breaker Fault Protection
30	LV Winding Circuit Breaker Fault Protection
31	Remote Trip1
32	Remote Trip2
33	Remote Trip3
34	Remote Trip4
35	Remote Trip5
36	Remote Trip6
37	Backup Relay Trip
38	BUCHHOLTZ Alarm
39	BUCHHOLTZ Trip
40	OLTC Alarm
41	OLTC Trip
42	WTI Alarm
43	WTI Trip
44	OTI Alarm
45	OTI Trip
46	PRV Alarm
47	PRV Trip

(Table-14)

LED Assignment Setting

S.No.	Parameters	S.No.	Parameters
1	HV Winding Over Current Pickup	27	HV Winding Trip Circuit Supervision
2	HV Winding Over Current Trip	28	LV Winding Trip Circuit Supervision
3	LV Winding Over Current Pickup	29	HV Winding Circuit Breaker Fault Protection
4	LV Winding Over Current Trip	30	LV Winding Circuit Breaker Fault Protection
5	HV Winding Short Circuit Pickup	31	HV winding Circuit Breaker Open
6	HV Winding Short Circuit Trip	32	HV winding Circuit Breaker Close
7	LV Winding Short Circuit Pickup	33	LV winding Circuit Breaker Open
8	LV Winding Short Circuit Trip	34	LV winding Circuit Breaker Close
9	Earth Over current Pickup	35	Remote Trip1
10	Earth Over current Trip	36	Remote Trip2
11	Earth Hi set Pickup	37	Remote Trip3
12	Earth Hi set Trip	38	Remote Trip4
13	Percentage Differential Pickup	39	Remote Trip5
14	Percentage Differential Trip	40	Remote Trip6
15	Differential Hi set Pickup	41	Backup Relay Trip
16	Differential Hi set Trip	42	BUCHHOLTZ Alarm
17	Restricted Earth Pickup	43	BUCHHOLTZ Trip
18	Restricted Earth Trip	44	OLTC Alarm
19	HV Winding Negative Phase Sequence Pickup	45	OLTC Trip
20	HV Winding Negative Phase Sequence Trip	46	WTI Alarm
21	LV Winding Negative Phase Sequence Pickup	47	WTI Trip
22	LV Winding Negative Phase Sequence Trip	48	OTI Alarm
23	Over excitation Stage1 Pickup	49	OTI Trip
24	Over excitation Stage1 Trip	50	PRV Alarm
25	Over excitation Stage2 Pickup	51	PRV Trip
26	Over excitation Stage2 Trip	52	Battery Low

(Table-15)

Disturbance Record

Parameters	Display	Setting Range		Step Size	Default Setting
		Min	Max		
Oscilloscope recording selection	OSC. RECORD	NO	YES	-	NO
Pre-fault cycle	PRE CYCLE	002C	298C	1C	002C
Post-fault cycle	POST CYCLE	002C	298C	1C	002C
Triggering mode	TRIGGER MODE	PK-UP	PK-UP/TRIP/DI/ Anyone	-	PK-UP

(Table-16)

Date & Time Setting

Parameters	Display	Setting Range		Step Size	Default Setting
		Min	Max		
Date	DATE	1	31	1	---
Month	MONTH	Jan	Dec	1	---
Year	YEAR(2000 Y)	00	99	1	---
Day	DAY	SUN	SAT	1	---
Hour	HOUR	0	23	1	---
Minute	MIN	0	59	1	---
Second	SEC	0	59	1	---

Common Setting

Parameters	Min Value	Max Value	Step Size
HV Winding Rated current	1A	5A	----
LV Winding Rated current	1A	5A	----
Earth Rated current	1A	5A	----
HV Winding CT Ratio	1	10000	1
LV Winding CT Ratio	1	10000	1
Earth CT Ratio	1	10000	1
PT Ratio	1	10000	1
Nominal frequency	50Hz	60Hz	----
Fault message status	Disable	Enable	----

(Table-18)

Front Communication

Protocol	CSE Proprietary Protocol: available with front software
Baud rate	115200 bps
Cable required for Interface	USB cable type (Mini-A to A)

(Table-19)

Rear Communication

Baud rate selection (programmable)	9600/19200/38400/57600 bps	9600bps
Parity selection (programmable)	EVEN / ODD / NONE	NONE
Stop bit	1 Bit	1 Bit
Data bit	8 Bit data	8 Bit data
Remote address (programmable)	247/254	1
Cable required for Interface	Two wire twisted shielded cable	-----

* For MODBUS: Remote Address Setting Range is 1 - 247 & For IEC 103 : Remote Address Setting Range is 1 - 254

(Table-20)

15.0 Technical Data

Measuring Input

Rated Data	Rated current I_n : 1A or 5A
	Rated frequency F_n : 50 Hz/60Hz
Drop out to Pickup Ratio	>96%
Reset Time	30mSec
AC Current	At $I_n=1A < 0.1 VA$
VA Burden	At $I_n=5A < 0.2 VA$
AC Voltage VA Burden	At $V_n=110V < 0.06 VA$
Thermal withstand capability in current circuit	Dynamic current withstand
	for 1 Sec : $100 \times I_n$
	for 10 Sec : $30 \times I_n$
	continuously : $4 \times I_n$

(Table-21)

Trip Time Accuracy for Current Protections

Parameters	Accuracy
Trip time accuracy for protections except NPS & REF	$\pm 30\text{mSec}$ OR $\pm 5\%$ (whichever is higher)
Trip time accuracy for NPS	$\pm 60\text{mSec}$ OR $\pm 7.5\%$ (whichever is higher)
Trip time accuracy for REF	Corresponding to error generated by inaccuracies in each phase $\pm 30\text{mSec}$ OR $\pm 5\%$ (whichever is higher)

(Table-22)

Trip Time Accuracy for Voltage Protections

Parameters	Accuracy
Trip time accuracy for voltage protections	Inaccuracy in Trip Timing in reference to $\pm 2\%$ error in measured voltage OR $\pm 30\text{mSec}$

(Table-23)

Measurement Accuracy

Parameters	Range	Frequency Range	Accuracy
Current in Ampere	1.0-30xIn	50-60Hz	Less than $\pm 2\%$
Voltage	5-150%Un	50-60Hz	Less than $\pm 2\%$
Frequency	$F_n \pm 10\text{ Hz}$	40-70 Hz	Less than $\pm 0.01\text{ Hz}$

(Table-24)

Trip Contact Rating

Contact rating	
Contact relay	Dry contact Ag Ni
Make current	Max. 30A & carry for 3S
Carry capacity	8A continuous
Rated voltage	250V AC / 30V DC
DC Current Carrying Capacity	8A@30VDC / 0.3A@110VDC/ 0.2A@220VDC
Breaking characteristics	
Breaking capacity AC	1500VA resistive 1500VA inductive (PF=0.5) 220V AC, 5A(cos ϕ =0.6)
Breaking capacity DC	135V DC, 0.3A (L/R=30ms) 250V DC, 50W resistive or 25W inductive (L/R=40ms)
Operation time	<10ms
Durability	
Loaded contact	10000 operation minimum
Unloaded contact	30000 operation minimum

(Table-25)

Auxiliary Supply

Rated auxiliary voltage UH	For L Model	18V-150V DC
	For H Model	80V-280V AC / 90V-300V DC
Rated supply for digital input	Normal Voltage UN For H Model	80V-260V AC (Active)
		48V-300V DC (Active)
		<30V DC (Inactive)
		<50V AC (Inactive)
	Normal Voltage UN For L Model	24V - 60V DC (Active)
		<18V DC (Inactive)
Power consumption	Quiescent approx. 3W	Operating approx. <7W

(Table-26)

Common Data

Dropout ratio	> 96%
Relay reset time	30 ms
Minimum operating time	30 ms
Transient overreach at instantaneous operation	$\leq 5\%$

(Table-27)

16.0 Standards

Type Test

F1	Functional Tests	Internal Design	Performance in line with Specification & Standards
		Specifications & IEC 60255-6 IEC 60255-3	Pickup / Drop down / Power consumption in Current/Voltage / Aux Supply / Trip timing accuracy: OC/ Differential / Negative Phase Sequence / Over excitation / Earth / Restricted Earth Fault

Climatic Test

C1	Temperature Dry Cold (Relay operational)	IEC 60068-2-1	-20 deg C, 96 hours
C2	Temperature Dry Cold Transportation & Storage	IEC 60068-2-1	-25 deg C, 96 hours
C3	Temperature Dry Heat (Relay operational)	IEC 60068-2-2	55 deg C, 96 hours
C4	Temperature Dry Heat Transportation & Storage	IEC 60068-2-2	70 deg C, 96 hours
C5	Damp Heat Test (Relay operational)	IEC 60068-2-3	95% @ +55 / +25 deg C, 6 cycle (12hr + 12hr each)

Enclosure

C6	Enclosure	IEC 529	Front IP54 (Dust5x + Water x4)
----	-----------	---------	--------------------------------

Mechanical Test

Relay Operational

M1	Vibration response / Endurance test	IEC 60255-21-1	Class I Vibration response (Relay operational) 10Hz~150 Hz - peak displacement 0.035 mm below 58/60 Hz, 0.5 g above, 1 sweep cycle in each axis Vibration endurance (Relay de-energised) 10 Hz~150 Hz 1g, 20 sweep cycles in each axis
M2	Shock response / Withstand Test	IEC 60255-21-1	Class I Shock response (Relay operational) 5g 11mS 3 pulse in each axis Shock withstand (Relay de-energised) 15g 11mS 3 pulses in each axis
M3	Bump	IEC 60255-21-1	Bump (Relay de-energised) 10g 16mS 1000 pulses in each axis
M4	Seismic	IEC 60255-21-3	Class I Method A single axis sine sweep 1 Hz~35 Hz–below 8/9 Hz 3.5 mm peak displacement horizontal axis, 1.5 mm vertical axis above 8/9 Hz 1g horizontal, 0.5 g vertical 1 sweep cycle in each axis

Electrical Test			
E1	Insulation Resistance >100MΩ	IEC 60255-5	500V DC, 5 sec between all terminals & case earth, between terminals of independent circuits including contact circuits and across open contacts
E2	DC & AC Supply Voltage (Relay operational)		IEC60255-6 Voltage range, upper & lower limit continuous withstand, ramp up & down over 1 minute
E3	Voltage Dips, Short Interruptions & Voltage variations immunity (Relay operational)	IEC 1000-4-11	IEC60255-113 Dips & 3 Interruptions at 10 sec intervals of duration between 10mS and 500mS at zero crossings & at other points on wave Variation: 100% to 40% over 2s, hold for 1s, return to 100% over 2s
E4	Ripple in DC supply (Relay operational)	IEC 60255-11	12% AC ripple
E5	Dielectric Test (Relay de-energised) No breakdown or flash over Test voltage 45~65 Hz sinusoidal or with DC voltage at 1.4 x the stated AC values	IEC 60255-5	2.0 KV @ 1min All circuit to Earth / Between IP & OP
E6	High Voltage Impulse (Relay de-energised)	IEC 60255-5	5 kV peak 1.2/50uS, 0.5 J-3 positive, 3 negative between all terminals to case earth between independent circuits
E7	VT Input Thermal Withstand		1.5xV _n , continuous
E8	CT Input Thermal Withstand		250xI _n half wave 100xI _n for 1 second 30xI _n for 10 second 4xI _n continuously
E9	Contact performance & endurance tests	IEC 60255-14,15 IEC 60255-23	

Electro-magnetic Compatibility			
R1	Electrical fast Transient/Burst (Relay operational)	IEC 60255-22-4 IEC 60100-4-4	Class IV- ± 4.0 kV All Circuits. Pulse 5/50msec/ Duration 15msec/ Period: 300msec/ Pulse Freq: 5KHz / 2KV at I/O
R2	HF Disturbance Test (Oscillatory Waves) 1 MHz Burst (Relay operational)	IEC 60255-22-1	Class III Longitudinal 2.5 kV peak, 2sec between independent circuits & case earth
R3	Electrostatic Discharge (Relay operational)	IEC 60255-22-2 IEC 61000-4-2	Class III 8kV air discharge, 6KV contact No of Discharge : 10 both polarities at 1 sec intervals
R4	Conducted Disturbance RF fields (Relay operational)	IEC 61000-4-6 IEC 60255-22-6	0.15 to 80 MHz (Level-3) Severity Level 10V RMS + sweeps 0.05-0.15 MHz & 80-100 MHz
R5	Radiated RF E-M field immunity test (Relay operational)	IEC 60255-22-3 IEC 61000-4-3	Class III Test method A + sweep 80-1000 MHZ or IEC 1000-4-3 80-1000 MHZ severity 10 V/m 80% modulated 1 kHz
R6	Surge Immunity capacitively coupled (Relay operational)	IEC 61000-4-5 Class 5 Test level 4 IEC 60255-22-5: 2008 Latest: IEC 60255-26:2013	Short circuit combination wave generator 1.2 uS/50 uS open circuit repetition rate 1 per minute Power supply, CT & VT circuits – 4kV common mode 2 Ohm source 2kV differential mode 12 Ohm source
R7	Power Frequency Magnetic Field (Relay operational)	IEC 61000-4-8	100 A/m for 1 minute in each of 3 axes
R8	Conducted & Radiated RF Interference Emission (Relay operational)	EN 55011 IEC 60255-25	CISPR11 / Class A
R9	Power Frequency, conducted common mode	IEC 1000-4-16 IEC 60255-22-7	D.C. to 150 kHz Test Level 4 300V at 16 2/3 Hz and 50 Hz

17.0 Recommended Terminal Lugs Specifications

Term Blocks	Type/Cable Specifications
Current Inputs	Ring Type lug / 2.5mm ² or 4 mm ² control cable
Auxiliary Supply	Pin Type lug / 1.5 mm ² / 2.5 mm ² control cable
Rear Comm. Port	Pin Type lug / 1.5 mm ² / 2.5 mm ² control cable
Front Comm. Port	USB, Type A to A
Binary Input	Pin Type lug / 1.5mm ² / 2.5mm ² control cable
Binary Output	Pin Type lug / 4.0mm ² control cable
Earth Connections	Ring Type / 2.5mm ² or 4 mm ² contact cable

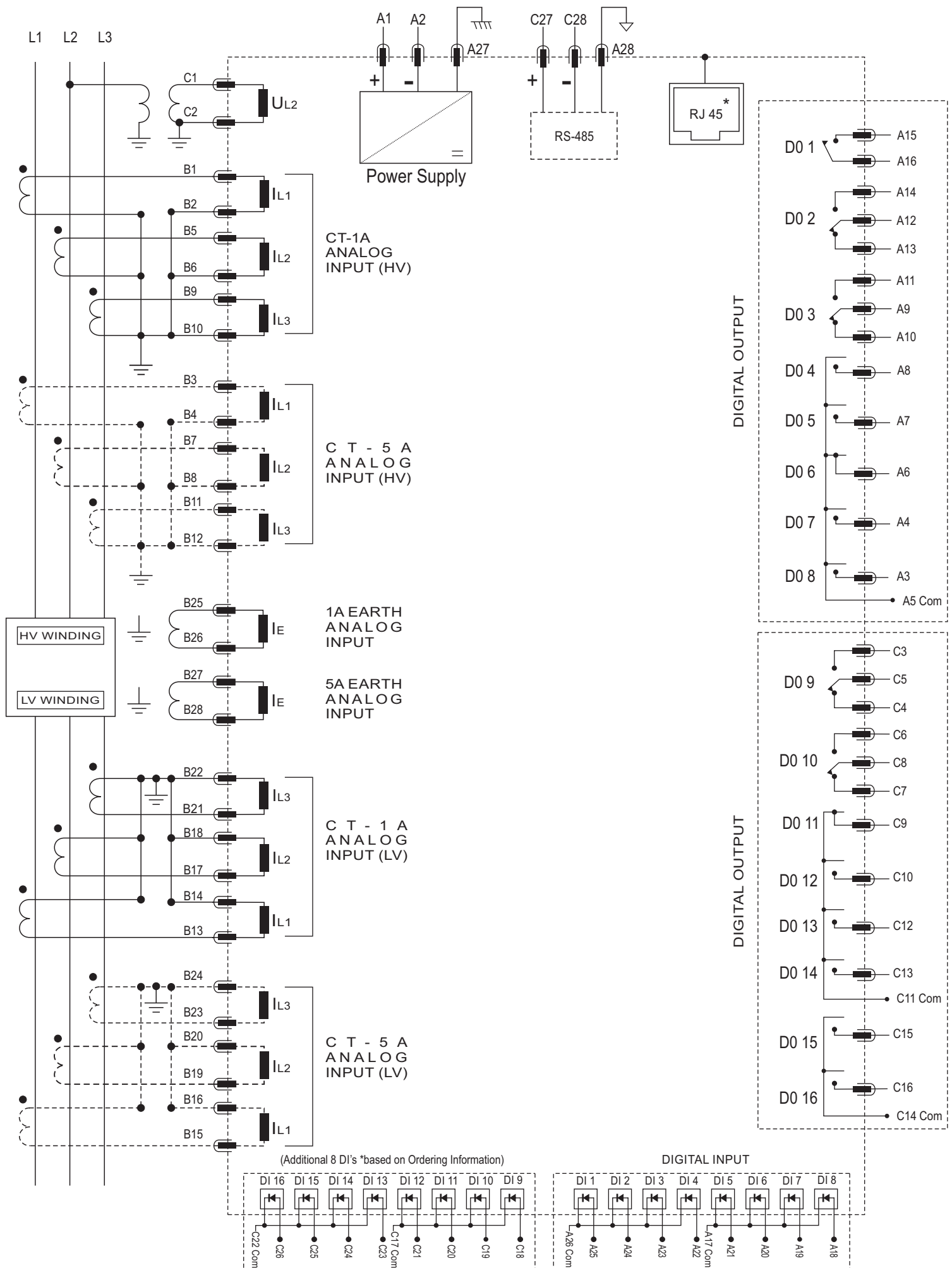


Cable required for Front USB Communication (Type A to A)



Additional Accessories (Not a part of standard supply)

18.0 Connection Diagram

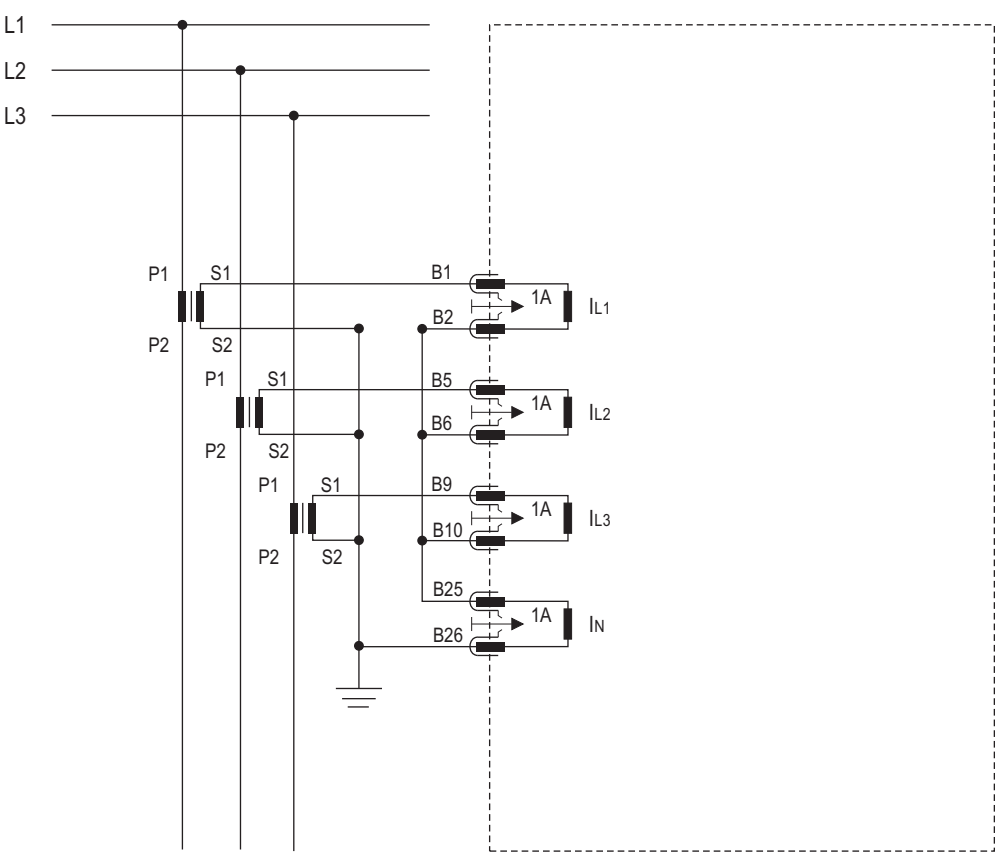


19.0 Terminal Description

Terminal No.	Terminal Description	Contact Details
A1	: Aux. Supply (+)	
A2	: Aux. Supply (-)	
A27	: Aux. Supply Earth	
A3-A5	: Digital Output-8 (DO-8)	: (NO-COMMON)
A4-A5	: Digital Output-7 (DO-7)	: (NO-COMMON)
A6-A5	: Digital Output-6 (DO-6)	: (NC-COMMON)
A7-A5	: Digital Output-5 (DO-5)	: (NO-COMMON)
A8-A5	: Digital Output-4 (DO-4)	: (NO-COMMON)
A11-A9-A10	: Digital Output-3 (DO-3)	: (NO-COMMON-NC)
A14-A12-A13	: Digital Output-2 (DO-2)	: (NO-COMMON-NC)
A15-A16	: Digital Output-1 (DO-1)	: (NO-COMMON)
A18-A17	: Digital Input-8 (DI-8)	
A19-A17	: Digital Input-7 (DI-7)	
A20-A17	: Digital Input-6 (DI-6)	
A21-A17	: Digital Input-5 (DI-5)	
A22-A26	: Digital Input-4 (DI-4)	
A23-A26	: Digital Input-3 (DI-3)	
A24-A26	: Digital Input-2 (DI-2)	
A25-A26	: Digital Input-1 (DI-1)	
B1-B2	: CT Terminal for Phase current (1A) input (HV Winding) in L1 Phase	
B3-B4	: CT Terminal for Phase current (5A) input (HV Winding) in L1 Phase	
B5-B6	: CT Terminal for Phase current (1A) input (HV Winding) in L2 Phase	
B7-B8	: CT Terminal for Phase current (5A) input (HV Winding) in L2 Phase	
B9-B10	: CT Terminal for Phase current (1A) input (HV Winding) in L3 Phase	
B11-B12	: CT Terminal for Phase current (5A) input (HV Winding) in L3 Phase	
B13-B14	: CT Terminal for Phase current (1A) input (LV Winding) in L1 Phase	
B15-B16	: CT Terminal for Phase current (5A) input (LV Winding) in L1 Phase	
B17-B18	: CT Terminal for Phase current (1A) input (LV Winding) in L2 Phase	
B19-B20	: CT Terminal for Phase current (5A) input (LV Winding) in L2 Phase	
B21-B22	: CT Terminal for Phase current (1A) input (LV Winding) in L3 Phase	
B23-B24	: CT Terminal for Phase current (5A) input (LV Winding) in L3 Phase	
B25-B26	: Earth Analog Input (1A)	
B27-B28	: Earth Analog Input (5A)	
C1-C2	: Phase voltage input	
C3-C5-C4	: Digital Output-9 (DO-9)	: (NO-COMMON-NC)
C6-C8-C7	: Digital Output-10 (DO-10)	: (NO-COMMON-NC)
C9-C11	: Digital Output-11 (DO-11)	: (NC-COMMON)
C10-C11	: Digital Output-12 (DO-12)	: (NO-COMMON)
C12-C11	: Digital Output-13 (DO-13)	: (NO-COMMON)
C13-C11	: Digital Output-14 (DO-14)	: (NO-COMMON)
C15-C14	: Digital Output-15 (DO-15)	: (NO-COMMON)
C16-C14	: Digital Output-16 (DO-16)	: (NO-COMMON)
C18-C17	: Digital Input-9 (DI-9)	
C19-C17	: Digital Input-10 (DI-10)	
C20-C17	: Digital Input-11 (DI-11)	
C21-C17	: Digital Input-12 (DI-12)	
C23-C22	: Digital Input-13 (DI-13)	
C24-C22	: Digital Input-14 (DI-14)	
C25-C22	: Digital Input-15 (DI-15)	
C26-C22	: Digital Input-16 (DI-16)	
C27	: RS-485 MODBUS (+)	
C28	: RS-485 MODBUS (-)	
A28	: Communication Ground	

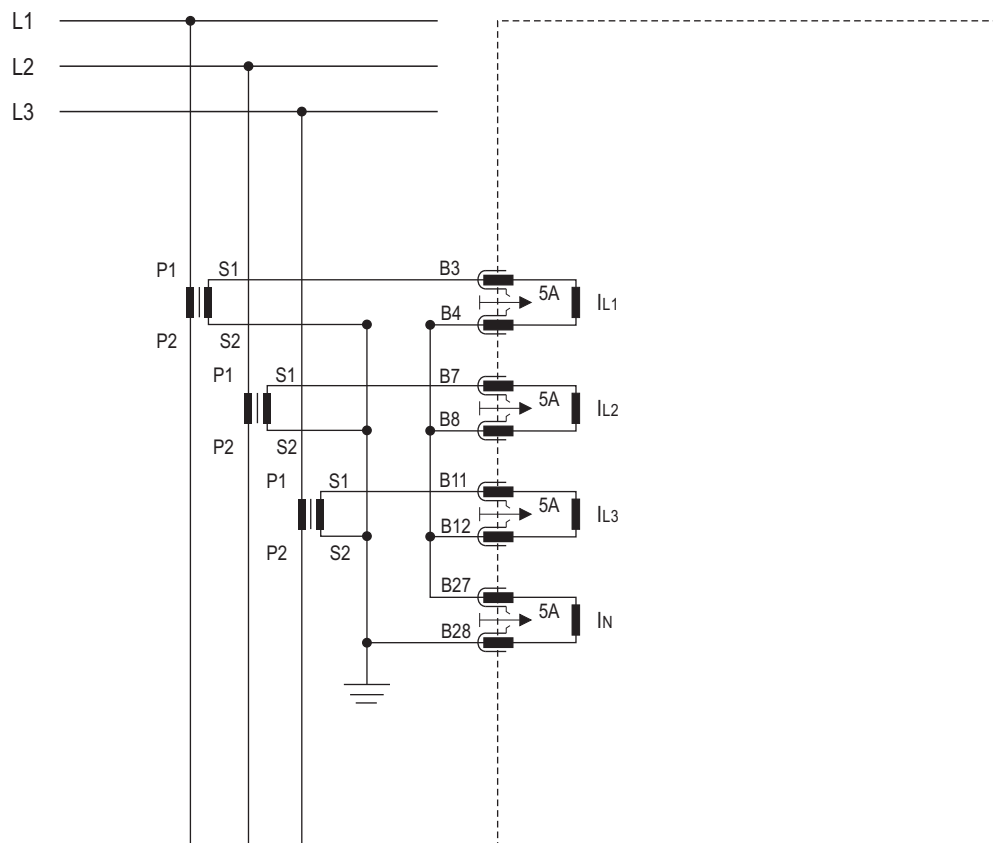
20.0 CT Connection Diagram

CT Schemes
Holmgreen Residual CT's Connection for 1A

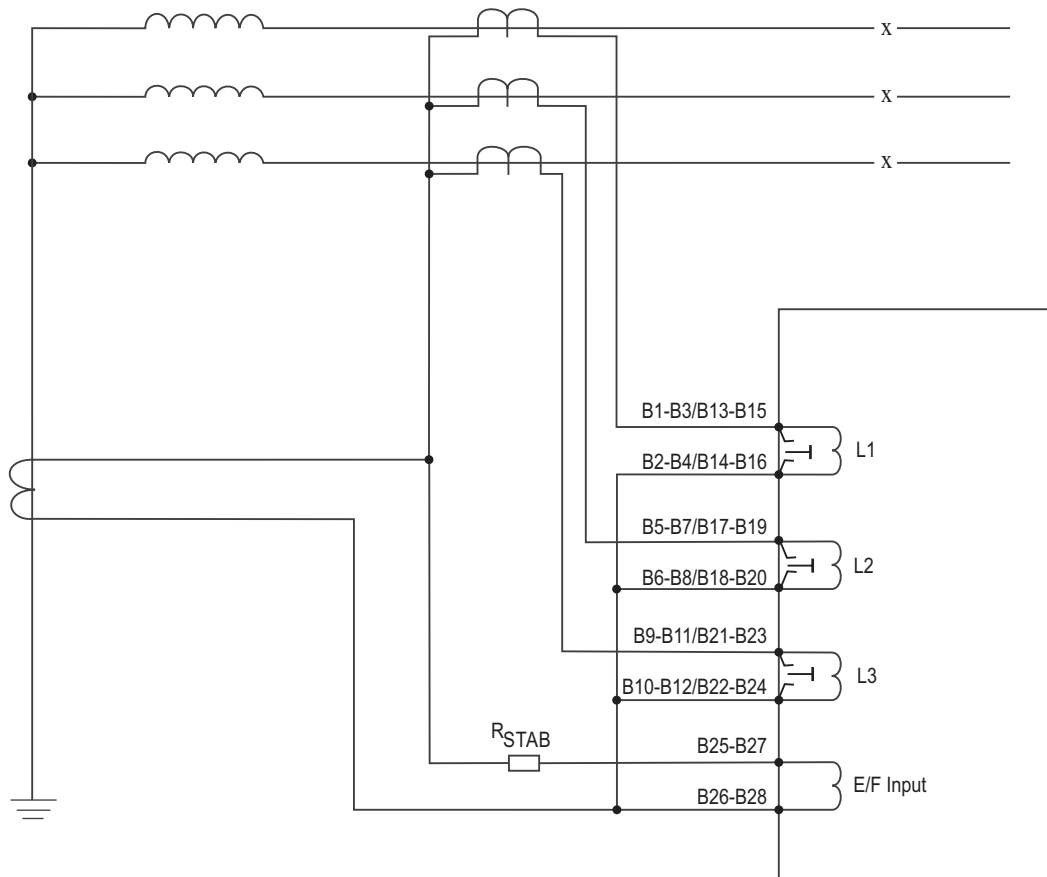


21.0 CT Connection Diagram

CT Schemes
Holmgreen Residual CT's Connection for 5A

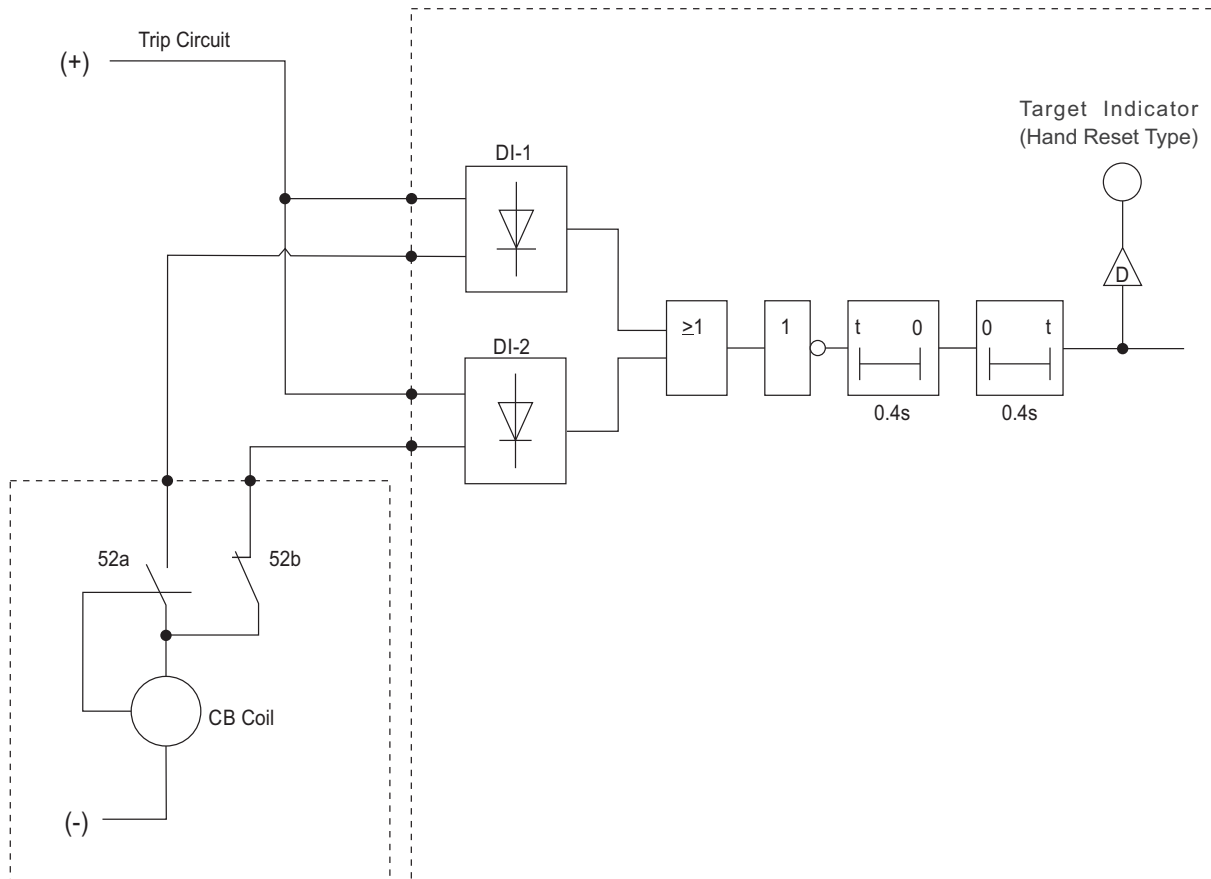


22.0 Connection Scheme for Restricted Earth



CT Connection Diagram for High Impedance REF Application

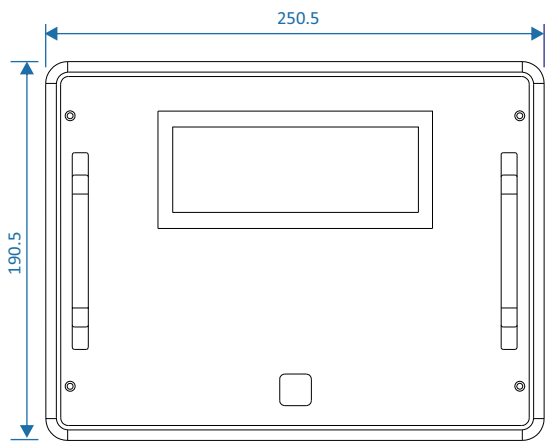
23.0 Trip Circuit Supervision Diagram



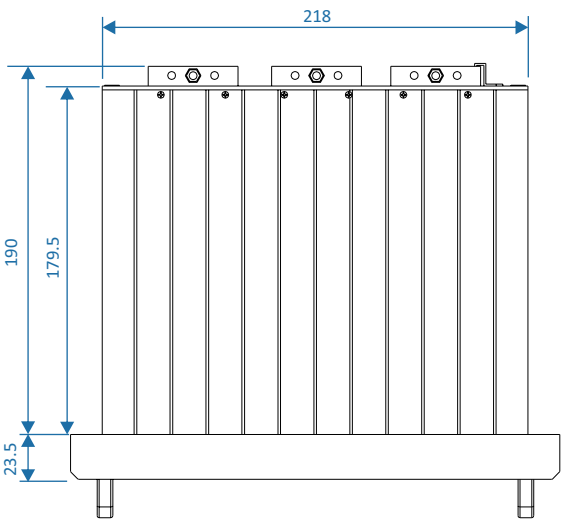
(Trip Circuit Supervision Function)

24.0 Dimensional Details

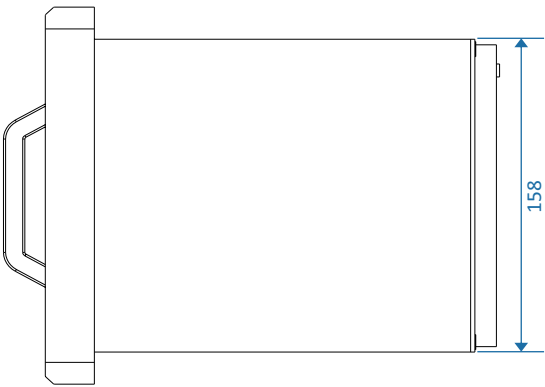
Front View



Top View



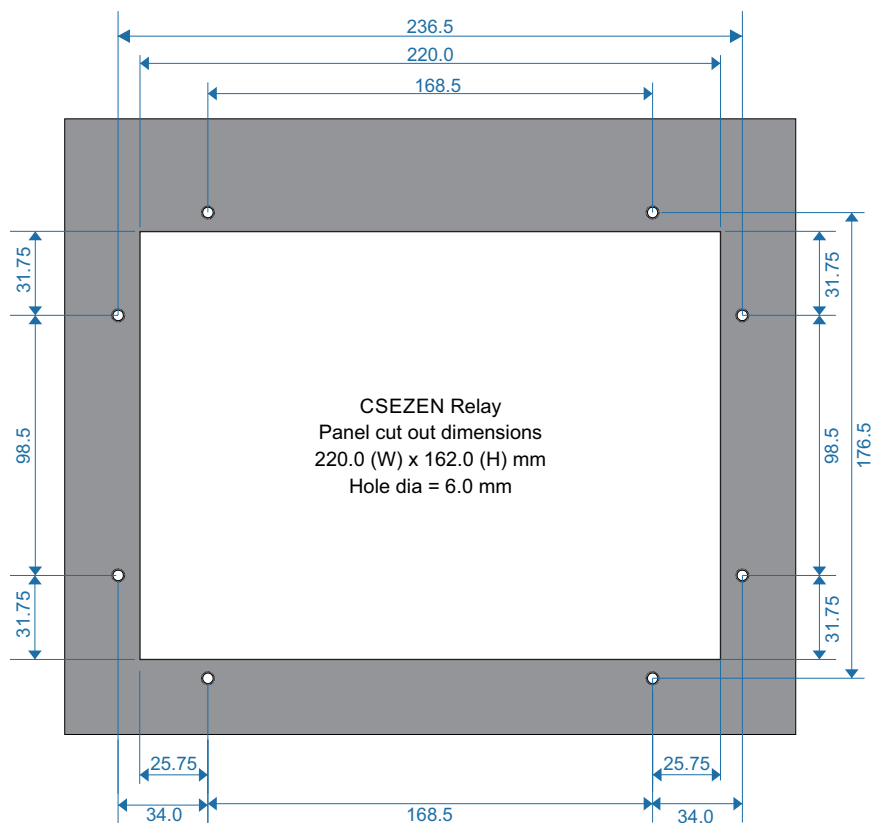
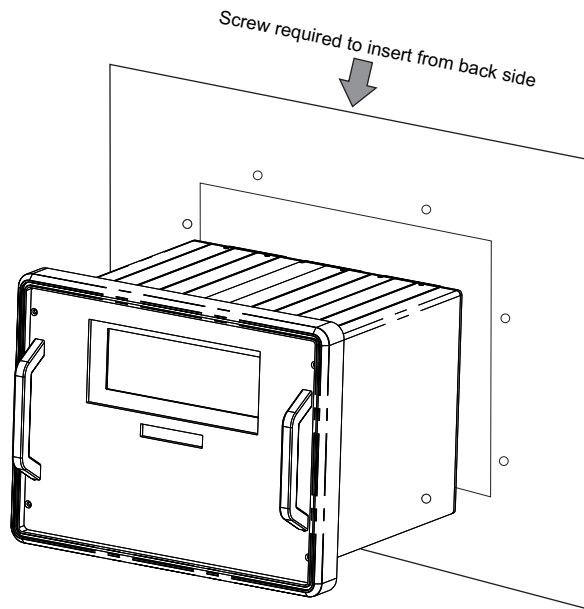
Side View



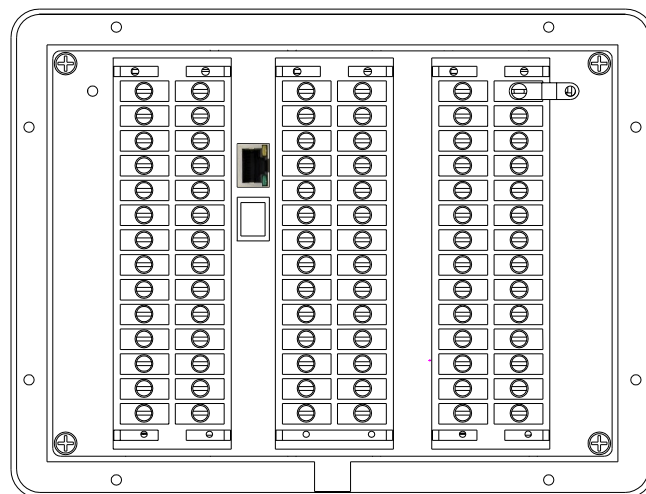
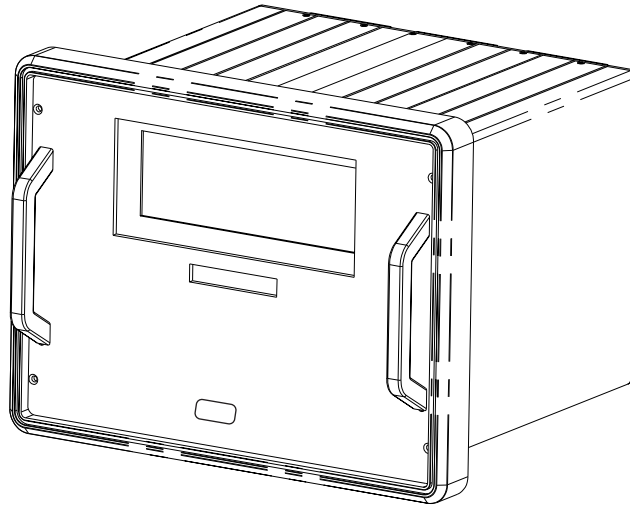
25.0 Panel mounting of the Relay**for Panel mounting**

Screw : M4x12mm

Qty : 8 Nos.



Different views of the Relay



26. Ordering Information

CSEZEN - T - 200 - x - D - x - x - x - x - E - H

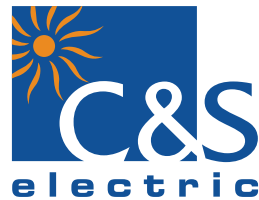
VOLTAGE INPUT	
No Voltage input	0
110V	1
400V	4

DIGITAL INPUT OUTPUT CARD	
8 DI / DO	0
16 DI / DO	1

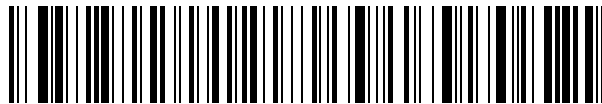
AUXILIARY SUPPLY	
18V-150V DC	L
80V-280V AC / 90V-300V DC	H

COMMUNICATION PROTOCOL	
MODBUS on RS-485	A
IEC 60870-5-103 on RS-485	B
IEC 61850 Single RJ-45 port Ed-2	C
IEC 61850 PRP-Dual RJ-45 port Ed-2	D

TIME SYNCHRONIZATION	
None	0
SNTP on RJ-45	S



Issue Date : 27.09.17
Rev. No : 03
Rev. Date : 04.02.25



CSEZEN- E Cat al o g u e

NOTE

The content in this document are not binding and is for general information.
C&S reserves the right to change the design, content or specification contained in this document without prior notice.

Revision History

[illegible]